

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SEC. 7, T28N, R6W, NMPM SWSE 1255' FSL, 2515' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-080430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit *NMMNM 78412c*

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #184M

9. API WELL NO.
30-039-29340

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 7 T28N, R6W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED
NOV 2005 RECEIVED OIL CON. DIV. DIST. 3

15. DATE SPUNDED 3/15/05

16. DATE T.D. REACHED 9/18/05

17. DATE COMPL. (Ready to produce) 11/4/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6835' GL, 6850' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8104'

21. PLUG, BACK T.D., MD & TVD 8100'

22. IF MULTIPLE COMPL. HOW MANY* 2

23. INTERVALS DRILLED BY ROTARY TOOLS yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7876'-8072' Dakota

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	133'	12 1/4"	TOC surface: 98 cu ft	
7"	20# J-55	3928'	8 3/4"	TOC surface: 100 1167 cu ft	
6 1/4"	10.5# J-55	8102'	4 1/2"	TOC 2856': 3060 616 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7988'	

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7982' - 8072' = 50 holes
1 spf .34" dia 7876' - 7966' = 20 holes

70 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7876'-8072'	Acidize w/10 bbls 15% HCL
	Frac w/2454 bbls slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION 11/4/05

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
11/2/05	1 hour						

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
SI 596	536		0	771mmcf		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Commingled by DHC # 1731AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Joni Clark* TITLE Senior Regulatory Specialist DATE 11/8/05

FARMINGTON FIELD OFFICE BY *JCB*

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2744'	2914'	White, cr-gr ss.	Ojo Alamo	2744'	
Kirtland	2914'	3405'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2914'	
Fruitland	3405'	3645'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3405'	
Pictured Cliffs	3645'	4249'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3645'	
Huerfanito Bentonite*	4249'	4606'	White, waxy chalky bentonite	Chacra	4606'	
Chacra	4606'	5144'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	5144'	
Cliff House	5144'	5490'	ss. Gry, fine-grn, dense sil ss.	Menefee	5490'	
Menefee	5490'	5822'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5822'	
Point Lookout	5822'	6354'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6354'	
Mancos	6354'	6956'	Dark gry carb sh.	Gallup	6956'	
Gallup	6956'	7767'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7767'	
Greenhorn	7767'	7832'	Highly calc gry sh w/thin lmst.	Graneros	7832'	
Graneros	7832'	7873'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7873'	
Dakota	7873'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)