Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Lease Serial No. NM-03601

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wen. Use Form 5100+3 (AFD) for Such proposals.				NA.		
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well Other				7. If Unit or CA/Agreement, Name and/or No. NA 8. Well Name and No. Seymour 720S 9. API Well No. 30-045-32594		
Name of Operator Koch Exploration Company, LLC Address Jb. Phone No. (include area code)						
		505-334-9111			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Fruitland Coal			
2160' FSL & 890'FEL S23, T31N, R09W "I"				11. County or Parish, State San Juan, New Mexico		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab. Water Disposal	ŕ	Water Shut-Off Well Integrity Other Intermediate Casing and Cement	
12 Describe Depressed or Completed Operation (clearly state all meetings) details including actimated stating data of any proposed yould and approximate duration thereof						

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/1/05 drilled 8 3/4" hole to 2574'. 11/2/05 ran 7" 23#, J-55 casing, landed @ 2565' KB (KB=5.0). Pump lead cement 356 sks Premium Lite FM cement, plus 3% CaCl, plus 0.25 lb/sk Celloflake, plus 5 lb/sk LCM-1, plus 0.4% FL-52, plus 8% Bentonite, plus 0.4% Sodium Metasilicate, yield 2.13, 758.28 cu.ft. Tail cement 120 sks Type III cement plus 1% CaCl, plus 0.25 lb/sk Celloflake, plus 0.2% FL-52, yield 1.38, 165.6 cu. ft. We used centralizers every other joint above the shoe to the turbolizers. Ran 1 turbolizer at the base of the Ojo, and 1 turbolizer 1 joint up in the Ojo. Then centralizers every 4th jt to the surface pipe. Circulated 52 bbls of good cement to surface. Wait on cement 12 hours. 11/2/05 Tested BOPs 250# low and 2000# high for 10 minutes each. Tested 7" casing to 1500# for 30 minutes, held O.K. Tagged cement @ 2530'. Drilling with 6 1/4" bit with mud loggers on site to 3008'. Ran 5 1/2" liner, top @ 2485.58' and bottom @ 3000.91'. No cement or pressure testing required.

