Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well .

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004				
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410  District III 1000 Rio Brazos Rd., Aztec, NM 87410  District III 1000 Rio Brazos Rd., Aztec, NM 87410  District III 1000 Rio Brazos Rd., Aztec, NM 87410		WELL API NO.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. NMNM03380				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name or Unit Agreement Name: FLORANCE D					
1. Type of Well:	8. Well Number					
Oil Well Gas Well X	#18					
2. Name of Operator	9. OGRID Number					
XTO Energy Inc.	167067					
3. Address of Operator	10. Pool name or Wildcat					
2700 Farmington Ave., Bldc	BLANCO MV / S BLANCO PC					
4. Well Location						
Unit Letter P :	595 feet from the SOUTH line and	520 feet from the <b>EAST</b> line				
Section 20	Township 27N Range 08W	NMPM County SAN JUAN				
	11. Elevation (Show whether DR, RKB, RT, GR, e	ntc.)				
Pit or Below-grade Tank Application or Closure						
Pit type Denth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						

Pit Liner Thickness:	mil	Below-Grade Tank	: Volume.	bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WOR	к 🗆	PLUG AND ABANDO	ON 🔲	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	7 7 N 25 26 27 28 29	
OTHER: DOWNHOLE COMMING	LE		X	OTHER:	SEP 200	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion.						
XTO proposes to DHC production from the Blanco Mesaverde, & S. Blanco Pictured Clirfs pools.  Allocations are based upon a 9-section EUR & calculated as follows:						
Blanco Mesaverde:		Gas 50%	Oil	100% Water 100%		
S. Blanco Pictured Cliffs: Gas 50% Oil 0% Water 0%						
Interests are common in all zones. The BLM has been notifed of our intent to DHC by submission of Form						
3160-5. Downhole commingling will offer an economical method of production while protecting against						
reservoir damage, waste of reserves & violation of correlative rights. (1) HC 2043 AZ						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan						
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 9/22/2005						
$\theta$			E-r	nail address: Regulatory@xtoe		
Type or print name HOLLY C	. PERK	NS .		Te	elephone No. 505-324-1090	
For State Use Only APPROVED BY	EA	Luft	TI	RENTY OIL & GAS INSPECTOR, DIST. (	SEP 26 2005	
Conditions of Approval, if an	y: .	HOLD	C104 F	5. Blanco PC.	Florance \$10 For	