Submit 3 Copies To Appropriate District	State of New M	exico		Form C-103
Office District I	Energy, Minerals and Nat	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	A Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-32	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5 Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8			FEE _
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI e	1303	6. State Oil & Gas Lease	No.
87505				
	CES AND REPORTS ON WELL	S	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOS			Atlantic B	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-1101) F	OR'SUCH	(APD filed with BLM	1 SF - 080917)
1. Type of Well: Oil Well	Gas Well 🔯 Other		8. Well Number	
**	MO MO	V 2005 🕄	5 M	
2. Name of Operator		Ci. Inter	9. OGRID Number	
BP AMERICA PRODUCTION (	OMPANY DILCO	MS. DIV.	000778	
3. Address of Operator	IDB	N. 0 3	10. Pool name or Wildca	· · · · · · · · · · · · · · · · · · ·
P.O. BOX 3092 HOUSTON, TX	77079-2064		Basin Dakota & Blanco	Mesaverde
4. Well Location		25/200		
Unit LetterH:_	1875 feet from the North	22\2\2\fme and 81	0 feet from the EAST	line
Section 5	Township 30N	Range 10W	NMPM SAN JUA	N County
	11. Elevation (Show whether Di			
	62	65'		
Pit or Below-grade Tank Application 🗖 o	r Closure 🗌			
Pit typeDepth to Groundwa	nterDistance from nearest fresh	water well Dist	ance from nearest surface water	r
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	l sup	SEQUENT REPORT	. OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		OF. RING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>	
<del>_</del>	MULTIPLE COMPL	CASING/CEMEN		^ 🗆
		I CASING/CLIVILIA		
PULL OR ALTER CASING	MOETH LE COMI L		. • • • • • • • • • • • • • • • • • • •	
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- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
- 5. Set bridge plug to isolate MV from DK formation
  6. Perforate and frac (2- Stage N2 Foam) the MV Formation
  - 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line