Submit 3 Copies To Appropriate District Office	State of New 1		Form C-103	
District 1	Energy, Minerals and N	atural Resources	May 27, 200	4
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-039-29587	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	rancis Dr.	SZATE ☐ FEE ☒	
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	EL POSO	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #7	
2. Name of Operator			9. OGRID Number	
BLUE DOLPHIN PRODUCTION	, LLC	,	226829 10. Pool name or Wildcat / /	
3. Address of Operator 609 S. KELLY SUITE F-1 EDM	OND OK 73003			
4. Well Location	0112, 011. 75005		WILDCAT GREENHORN	
	2130 feet from the NOR	TH line and o	620feet from the _WESTline	<u>.</u>
Section 26			MPM County RIO ARRIBA	
The second second second second	11. Elevation (Show whether			
	7208' GL	·	42.56 (A. 10.56	
Pit or Below-grade Tank Application				
Pit typeDepth to Groundw			tance from nearest surface water	
Pit Liner Thickness: mil			onstruction Material	
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR]
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB X	
	MULTIPLE COMPL		TJOB X	Ì
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