

## NEW MEXICO ENERGY, MINERALS, &amp; NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 6E  
 API Number: 30-045-24208 Unit Letter: D Section 36 Township: 28N Range 10W

	Name of Formation or Reservoir	Production Type ( Oil or Gas )	Production Method ( Flow or Art. Lift )	Production Medium ( Tbg or Csg )
Upper Zone	chacra	gas	flow	
Lower Zone	dakota	gas	plunger	tbg

tbg

## INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	10/05/05	2:30pm	106	378	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	10/05/05	2:30pm	120	277	yes

## BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
10/24/05	19 days	378	277	csg- 378

## FLOW TEST #1

Commenced at ( Date, Hour ):		10/24/05	@ 12:30pm	Zone Producing ( Upper or Lower ):		upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
10-25, 9:15	21 hrs.	142	279	92	0	made 6 bls. Of water. csg pressure- 300

## FLOW TEST #2 ( If first flow test fails. )

Commenced at ( Date, Hour ):				Zone Producing ( Upper or Lower ):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	

## FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	x	Dry Flow Meter		Turbine
Oil Measurement (BOPD) based on:	Tank Gage	x	PDM	LACT	GOR

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

H. Villanueva  
 New Mexico Oil and Gas Commission

Date

NOV 23 2005

Operator

ConocoPhillips Company

By

D.R.Bowman

By

Title

MSO

Title

DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3

Date

Date

10/25/05