District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

	Rd., Aztec	c, NM 87410			20 South St.	. Francis I		/ /			5 Copies
District IV 1220 S. St. France	cis Dr., Sar	nta Fe, NM 87	505		Santa Fe, N		,	' /			AMENDED REPORT
	<u>I.</u>				-		,	<u>RIZATION</u>			
Operator n		Address						² OGRID Nur			
Lance Oil & P. O. Box 70		ipany, Inc.					1	3 Decree for l		229938	· P-4-
F. O. Box 70 Kirtland, NN					_	_		³ Reason for I Completion 1:			tive Date
⁴ API Number	er		l Name			⁶ Pool Code					
30-045-3177	5	W. K	W. Kutz Pictured Cliffs 79680								·
⁷ Property C	ode	8 Pro	perty Nan	ne	*IT/ Bloss	- 33			9 We	ell Numbe	
II. 10 Su	-face I				NV Nava	ajo ZZ					#1
Ul or lot no.	Section		Range	Lot.Idn	Feet from the	North/Soi	ith Line	Feet from the	Fast/V	Vest line	County
В	22	29	14	LV	700	North	III 200	1395	East	/ COL som .	San Juan
¹¹ Bo	ttom He	ole Locatio				_					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/Sou	uth line	Feet from the	East/W	Vest line	County
			<u> </u>	!							
12 Lse Code	1	icing Method		onnection	¹⁵ C-129 Per	mit Number	r 16 C	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date
	`	Code		ate							
III. Oil a	and Gas	Transpor	rters								
18 Transpor	rter	19 Tra	nsporter l		20	²⁰ POD ²¹ O		G			R Location
OGRID			and Address						a	nd Descr	ription
37627		Wester	n Gas Res	ources							
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		-							15	0 1	
Baladusoidun kirja (pingalasa)	4247031 <u>0</u>								\$\dagger^{\sigma}	Oles	Ke man
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									THE SE	DC212C	777 View
											C. Clorin
IV. Prod	luced w		TIT CITD	don							
POD		FUL) ULSIK	Location	and Description	'n					
** ***********************************	lo	· - Date									
V. Well of 25 Spud Da		etion Data 26 Ready 1	Nete	Т	²⁷ TD	²⁸ PB	TD	²⁹ Perforat	tions.		³⁰ DHC, MC
10/15/200		11/09/2(109' KB	1,060°		772' - 87'			DIIC, MC
³¹ Ho	ole Size	 	32 Casing & Tubing S		_	33 Depth Se		<u> </u>		34 Saal	ks Cement
		i	" Casing	· & Tubin	σ Size	33	Depth Se	-		<u> Sack</u>	r entent
12-1/4"											
	-1/4"			z & Tubin 8" 24# J-5			Depth Se				sx STD
7-	-1/4" -7/8"		8-5/8		55	1				150 35 Sx Ty	sx STD ype III Lead
7-	· · · · · · · · · · · · · · · · · · ·		8-5/8	8" 24# J-5	55	1	184' KB			150 35 Sx Ty	sx STD
7-	· · · · · · · · · · · · · · · · · · ·		8-5/8 5-1/2	8" 24# J-5	55	1,	184' KB			150 35 Sx Ty	sx STD ype III Lead
7-	· · · · · · · · · · · · · · · · · · ·		8-5/8 5-1/2	8" 24# J-5 2" 15.5#-5	55	1,	184' KB ,101' KB			150 35 Sx Ty	sx STD ype III Lead
7-	· · · · · · · · · · · · · · · · · · ·		8-5/8 5-1/2	8" 24# J-5 2" 15.5#-5	55	1,	184' KB ,101' KB			150 35 Sx Ty	sx STD ype III Lead
	7/8"	ıta	8-5/8 5-1/2	8" 24# J-5 2" 15.5#-5	55	1,	184' KB ,101' KB			150 35 Sx Ty	sx STD ype III Lead
VI. Well	.7/8" Test Da	ata 6 Gas Delive	8-5/8 5-1/2	8" 24# J-5 2" 15.5#-5 2-3/8"	55	1,	184' KB ,101' KB		og. Pressi	150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail
VI. Well	.7/8" Test Da		8-5/8 5-1/2	8" 24# J-5 2" 15.5#-5 2-3/8"	55	1,	184' KB ,101' KB 320' KB			150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead
VI. Well	7/8" I Test Da Oil 3	6 Gas Delive	8-5/8 5-1/2 ery Date	8" 24# J-5 2" 15.5#-5 2-3/8"	55 Fest Date	1, 8 8 38 Tes	184' KB ,101' KB 320' KB	h 39 Tb	og. Pressu	150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail 40 Csg. Pressure
VI. Well	7/8" I Test Da Oil 3		8-5/8 5-1/2 ery Date	8" 24# J-5 2" 15.5#-5 2-3/8"	55	1, 8 8 38 Tes	184' KB ,101' KB 320' KB	h 39 Tb		150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail 40 Csg. Pressure
VI. Well 35 Date New 41 Choke Si	7/8" I Test Da Oil 30	⁶ Gas Delive	8-5/8 5-1/2 ery Date	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T	Test Date Water	1, 88	184' KB ,101' KB 320' KB st Length	h 39 Tb	og. Pressu	150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow
VI. Well 35 Date New 41 Choke Si 47 I hereby cert	Test Da Oil 34	Gas Delive 42 Oil e rules of the	8-5/8 5-1/2 ery Date	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T 43 erervation D	Test Date Water	1, 88	184' KB ,101' KB 320' KB st Length	h 39 Tb	og. Pressu	150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow
VI. Well 35 Date New 41 Choke Si	Test Da Oil 34	⁴² Oil te rules of the that the infor	8-5/8 5-1/2 ery Date e Oil Consermation give	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T 43 ervation D ven above	Test Date Water Division have is true and	1, 8 8 38 Tes	184' KB 101' KB 320' KB st Length	h 39 Tb	og. Pressu	150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied	Test Da Oil 34	⁴² Oil te rules of the that the infor	8-5/8 5-1/2 ery Date e Oil Consermation give	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T 43 ervation D ven above	Test Date Water Division have is true and	1, 88	184' KB 101' KB 320' KB st Length	h 39 Tb	og. Pressu	150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature:	Test Da Oil 34	⁴² Oil te rules of the that the infor	8-5/8 5-1/2 ery Date e Oil Consermation give	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T 43 ervation D ven above	Test Date Water Division have is true and	1, 8 38 Tes 44 Approved by	184' KB 101' KB 320' KB st Length	h 39 Tb	og. Pressu	150 35 Sx Ty 55 Sx Ty	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name:	Test Da Oil Size tify that the with and the best of m	⁴² Oil te rules of the that the infor	8-5/8 5-1/2 ery Date e Oil Consermation give	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T 43 ervation D ven above	Test Date Water Division have is true and	1 1, 8 8 Tes	184' KB ,101' KB 320' KB st Length 4 Gas	h 39 Tb	og. Pressu 45 AOF VATION	35 Sx Ty 55 Sx Ty DIVISIO	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow
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VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Thomas M. Err Title: Senior Product E-mail Address	Test Da Oil ize tify that the with and the best of m win, P.E. tion Engines:	42 Oil the rules of the that the informy knowledge the rules of the control of t	8-5/8 5-1/2 ery Date e Oil Consermation give	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T 43 ervation D ven above	Fest Date Water Division have is true and	1 1, 8 8 38 Tes	184' KB ,101' KB 320' KB st Length 4 Gas	OIL CONSERV	og. Pressu 45 AOF VATION	35 Sx Ty 55 Sx Ty DIVISIO	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: Thomas M. Err Title: Senior Product	Test Da Oil ize tify that the with and the best of m win, P.E. tion Engines:	42 Oil the rules of the that the informy knowledge	8-5/8 5-1/2 ery Date e Oil Consermation give	8" 24# J-5 2" 15.5#-5 2-3/8" 37 T 43 ervation D ven above	Fest Date Water Division have is true and	1 1, 8 8 38 Tes	184' KB ,101' KB 320' KB st Length 4 Gas	OIL CONSERV	og. Pressu 45 AOF VATION	35 Sx Ty 55 Sx Ty DIVISIO	sx STD ype III Lead ype III Tail 40 Csg. Pressure 46 Test Method undry of test to follow