

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-045-33509 <b>33059</b>                                                           |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>Atlantic <del>Fruitland</del>                               |
| 8. Well Number 32-1A                                                                                |
| 9. OGRID Number<br>013998                                                                           |
| 10. Pool name or Wildcat<br>Basin Fruitland Coal                                                    |

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Maralex Resources, Inc.

3. Address of Operator  
P.O. Box 338, Ignacio, CO 81137

4. Well Location  
Unit Letter C : 800 feet from the North line and 1500 feet from the West line  
Section 32 Township 31N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6103 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                                            |
|------------------------------------------------|------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                           |
| TEMPORARILY ABANDON <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>                         |
| PULL OR ALTER CASING <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/>                 |
| CHANGE PLANS <input type="checkbox"/>          | P AND A <input type="checkbox"/>                                 |
| MULTIPLE COMPL <input type="checkbox"/>        | CASING/CEMENT JOB <input type="checkbox"/>                       |
| OTHER: <input type="checkbox"/>                | OTHER: Set Production Casing <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/12/05, ran 74 joints of new 5-1/2", 17# J-55 production casing set at 2921'. Cemented casing with 330 sacks 65/35 Standard Pozmix with 6% gel, 5# gilsonite, and 1/4# flocele. Follow with 150 sacks 2/10% Halad 9 cement, 5# gilsonite, and 1/4# flocele. Pump rate 5 BPM. Pump 66.8 BBls water and bump plug with 1460 psi. Circulated 5 BBls cement to surface.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carla S. Shaw TITLE Production Technician DATE 11/17/05

Type or print name Carla S. Shaw

For State Use Only

E-mail address: production@maralexresources.com Telephone No. 970/563-4000

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY: H. Villanueva  
Conditions of Approval (if any):

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NOV 18 2005

**SIGNATURE**

| <b>HALLIBURTON JOB LOG</b>           |                         |                                             |                     |           |                     | TICKET#<br><b>4052309</b>                                | TICKET DATE<br><b>11/12/2005</b>         |
|--------------------------------------|-------------------------|---------------------------------------------|---------------------|-----------|---------------------|----------------------------------------------------------|------------------------------------------|
| REGION<br><b>NORTH AMERICA LAND</b>  |                         | NWA / COUNTRY<br><b>ROCKY MOUNTAIN</b>      |                     |           |                     | BDA / STATE<br><b>NM</b>                                 | COUNTY<br><b>SAN JUAN</b>                |
| MBU ID / EMPL #<br><b>201426</b>     |                         | H.E.S. EMPLOYEE NAME<br><b>TIM PHILLIPS</b> |                     |           |                     | PSL DEPARTMENT<br><b>ZONAL ISOLATION</b>                 |                                          |
| LOCATION<br><b>FARMINGTON, NM</b>    |                         | COMPANY<br><b>MARALEX</b>                   |                     |           |                     | CUSTOMER REP / PHONE<br><b>GERENY GOLOB 970-799-4278</b> |                                          |
| TICKET AMOUNT                        |                         | WELL TYPE<br><b>02 GAS</b>                  |                     |           |                     | APPROVE                                                  |                                          |
| WELL LOCATION<br><b>NEW DAM RD</b>   |                         | DEPARTMENT<br><b>ZONAL ISOLATION 10003</b>  |                     |           |                     | JOB PURPOSE CODE                                         | Description<br><b>5 1/2" LONG STRING</b> |
| LEASE / WELL #<br><b>ATLANTIC 32</b> | Well No.<br><b># 1A</b> | SEC / TWP / RNG<br><b>SEC. 32 T31N R10W</b> |                     |           |                     |                                                          |                                          |
| Chart No.                            | Time                    | Rate (BPM)                                  | Volume (bbl) (gals) | Pumps T C | Press (PSI) Tag Gey | Job Description / Remarks                                |                                          |
| 12-Nov                               | 1900                    |                                             |                     |           |                     | ARRIVED ON LOCATION                                      |                                          |
|                                      | 1915                    |                                             |                     |           |                     | LOCATION ASSESSMENT & SAFETY MEETING                     |                                          |
|                                      | 2100                    |                                             |                     |           |                     | SPOT TRUCKS / RIG UP                                     |                                          |
|                                      | 2120                    |                                             |                     |           |                     | PREJOB SAFETY MEETING                                    |                                          |
|                                      | 2134                    | 0.5                                         | 0.5                 | X         | 1500                | PRESSURE TEST LINES                                      |                                          |
|                                      | 2137                    | 2                                           | 10                  | X         | 5                   | PUMP SPACER 1 H2O                                        |                                          |
|                                      | 2142                    | 4                                           | 110                 | X         | 102                 | PUMP LEAD CEMENT @ 12.4 LB YLD 1.88 WTR                  |                                          |
|                                      | 2206                    | 4                                           | 34                  | X         | 23                  | PUMP TAIL CEMENT @ 15.4 YLD1.26                          |                                          |
|                                      | 2215                    | 8                                           | 10                  | X         | 2                   | SHUT DOWN / WASH PUMPS AND LINES                         |                                          |
|                                      | 2220                    |                                             |                     |           |                     | DROP PLUG                                                |                                          |
|                                      | 2220                    | 4                                           | 66.8                | X         | 150                 | PUMP DISPLACEMENT H2O                                    |                                          |
|                                      | 2237                    | 2                                           |                     | X         | 1461                | BUMP PLUG                                                |                                          |
|                                      | 2238                    |                                             |                     |           |                     | CHECK FLOATS FLOATS / FLOATS HELD                        |                                          |
|                                      | 2240                    |                                             |                     |           |                     | JOB COMPLETE                                             |                                          |
|                                      |                         |                                             |                     |           |                     | CIRCULATED 5 BBLs OF CEMENT TO SURFACE                   |                                          |
|                                      |                         |                                             |                     |           |                     | THANK YOU                                                |                                          |
|                                      |                         |                                             |                     |           |                     | TIM, BRIAN AND CREW                                      |                                          |