

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS
WELL ——— WELL X DRY ——— Other ———
b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL X OVER ——— EN ——— BACK ——— RESVR. ——— Other ———

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

1409 W. AZTEC BLVD., SUITE B7
AZTEC, NM 87410

Ph. (505) 333-3333

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

880' F/N 1028' F/W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-23085-00C3

10/01/82

15. DATE SPUDDED

5/28/83

16. DATE T.D. REACHED

6/9/83

17. DATE COMPL. (Ready to pro.)

10/3/05

18. ELEVATIONS (OF, RKB, RT, GR, ETC)*

6597 GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

20. TOTAL DEPTH, MD & TVD

7592'

21. PLUG, BACK T.D., MD & TVD

7520'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 7592'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6614' - 6823' SOUTH BLANCO TOCITO

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

Gas Spectrum Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	401'	12 1/4"	100 sacks (354 cu. ft.)	
5 1/2"	15.5# & 17#	7592'	7 5/8"	1300 sacks (2004 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7428'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4 shots per foot; 40 holes

6819' - 6823'

6809' - 6813'

6614' - 6618'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

6614' - 6823'

23,220# 20/40 sand and
7,640 scfm N2 foam

33. * PRODUCTION

DATE FIRST PRODUCTION

10-3-05

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

10-3-05

HOURS TESTED

1 hour

CHOKE SIZE

3/4"

PROD'N. FOR TEST PERIOD

12.48

OIL - BBL.

.52

GAS - MCF.

21.74

WATER - BBL.

trace

GAS - OIL RATIO

FLOW, TUBING PRESS.

36

CASING PRESSURE

295

CALCULATED

24-HOUR RATED

OIL - BBL.

GAS - MCF.

522

WATER - BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

NOV 15 2005

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE
BY [Signature]

SIGNED

Robert L. Vengner

TITLE

Superintendent

DATE

November 3, 2005

This format is in lieu of Bureau of Land Management form 3160-4.

NMOCD

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
	Alamo	2484	2583		Water Sand	2484	2484
	Pictured Cliffs	3078	3136		Gas Sand	3078	3078
	Mesa Verde	4756	5484		Gas Sand	4756	4756
Dakota	7300	7564	Gas Sand	Dakota	7300	7300	
HOLE DEVIATION							