

SF 079893-A

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					2005 OCT 17 AM 9 02 RECEIVED 070 FARMINGTON		Distribution: Regulatory Accounting Well File Original: August 1, 2003	
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>							Status PRELIMINARY <input type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/>	
Well Name SAN JUAN 29-4 UNIT NP							Date: 10/10/2005 API No: 30039252880000 DHC#: DHC 937	
Unit Letter	Section	Township	Range	Footage	County, State			
K	30	T29N	R4W		Rio Arriba County, New Mexico			
Completion Date 9-21-94		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>						
FORMATION		GAS		PERCENT	CONDENSATE		PERCENT	
Fruitland Coal				6%			6%	
Pictured Cliffs				94%			94%	
JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the San Juan 29-4 Unit NP 200 be adjusted based on an analysis of offset performance. Non-commingled offset Fruitland Coal and Pictured Cliffs producers within a two mile radius of the subject well were used to determine a reasonable average EUR. For the Fruitland Coal these were the 29-4 Carson 19 1, Fed 29 4 32 2, and Fed 29 4 32 1. Average EUR is 35 MMCF. For the Pictured Cliffs the wells there are 16 non-commingled wells within a 2 mile radius of the subject well. The average EUR for these wells is 506 MMCF. This gives a 94% allocation to the Pictured Cliffs and 6% to the Fruitland Coal.								
APPROVED BY				TITLE		DATE		
X				Engineer		10-12-05		
Jim Schlabaugh								
X				Engineer				

APPROVED

NOV 17 2005

Matt Halbert
 FIELD MANAGER

NMOCD

