Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED OMB NO.1004-0137

Expires:	November	30,	2000	

	WEI	LL COMP	LETION O	R RECO	MPLETIO	N REPORT	AND LOG	/	5		78138-A	
la. Type of Wo	——————————————————————————————————————		X Gas Well	Work Over	Dee	Other	Plug Back	X Dif	f. Resvr,.			
		Other							7	. Unit or CA Agree	ment Name and No.	
2. Name of Op		DD Amon	ias Duadu	ation Con		ttm. Many	Carlos			1 No and 1	W-II Na	
3. Address		DP Amer	ica Froduc	cuon Cor		ttn: Mary			°	8. Lease Name and Well No. Storey B LS 5		
). Box 309	2 н	ouston, TX	<i>77253</i>	Ja. 11	,	81-366-4491		9	9. API Well No.		
					deral requiren					30-04	15-09601 C Z	
4. / Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 800' FSL & 1800' FEL									10	10. Field and Pool, or Exploratory Basin Fruitland Coal		
At top prod. Interval reported below										11. Sec., T., R., M., on Block & Survey or Area Sec. 11, T30N, R11W		
At total de	pth								12	2. County or Parish 13. State San Juan NewMexico		
	pudded 12/02/1959)	15. Date T	.D. Reached	59			eady to	Prod.	7. Elevations (DF, R	862'	
18. Total I			434		Back T.D.:	MD	2390	20.	Depth Bridg			
<u> </u>	TV					TVD			, I	TVD	(0.1. %)	
			Logs Run (Subr	L				Was DS	Il cored? If run? onal Survey?		(Submit analysis) (Submit report) Yes (Submit report)	
23. Casin	g and Liner I	Record (Rep	ort all strings	set in well)						1	1	
Hole Size	Size/Grade				m (MD)	Stage Cementer Depth	of Cemer	nt	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12 3/4" 6 1/2"	8 5/8" 5 1/2"	15.5			103 2431		75 SX	_	1.46 2.61	1500'		
0 1/2	3 1/2	15.5	" 0		2431		90 37	"	2.01	1300	 	
							<u> </u>					
24. Tubing	Record	<u></u>									<u></u>	
Size 2 3/8"	Depth s	et (MD)	Packer Depth (MD)	Size	Depth Set (MD) Packer Dep	th (MD)	Size	Depth Set (MI	D) Packer Depth (MD)	
	cing Intervals	35			2	6. Perforation	Record					
	Formation		Top Bottom			Perforated Interval			Size	No. Holes Perf Status		
	uitland C	oal	2144 2320		320	2144' - 2320'				468 O		
B) C)												
D)						20						
27. Acid, I	Fracture, Treat	ment, Cement	Squeeze, Etc.									
	Depth Interval						Amount and Typ				8 20 30 0	
214	44' - 2320	<u>'</u>			108,	000# 16/30	Brady Sand	i, 70 (Quality Fo	am, & N2-	5//	
							0			NOW THE		
						- 4-	 -	-			- 1	
	ction - Inter	val A								V marin	IN DOME OF	
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method	7 8 O)	
11/07/05	11/08/05	12	 →	Trace	53 MCI	Trace			•		Flowing &	
Choke Size	1 bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oll Ratio	We	Il Status	CCEPTED FO	RIRECORD	
1/2"	0	52#	 		<u> </u>				•	Renducin	المال	
	ction - Inter		1	<u> </u>	<u> </u>	1	<u> </u>	—		NUVE STUDIES		
Date first Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	ivity F	Production Method PMINGTON FIE	LD OFFICE	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	We	II Status		5	
(See instruction	ons and spaces	for additions	l data on revers	e side)	<u> </u>		L	_ــــــــــــــــــــــــــــــــــــــ				

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	Production - Inte					1077111	100	-1000				
Date first Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press Flwg. S1	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<u> </u>			
28c	Production - Inte	rval D	1									
Date first Produced	Test	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press Flwg. Si	Csg. Press.	24 hr. Rate	BBT Oil	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status			
	Disposition of Gas ((sold, used for J	Tuel, vented, etc.									
	Summary of Porous Show all important including depth inte recoveries.	zones of porosi	ty and contents					31. Formation	I (Log) Markers			
Formation Top Bottom				Descriptions, Contents, etc.				Name				
32.	Additional Remark	s (including plu	gging procedure	÷)				I Pic	Dio Alamo Kirtland Fruitland tured Cliffs ewis Shale	920' 1032' 2000' 2332' 2412'		
Pleas Cliffs		ed for Sub	sequent Ro	eport of	Complet	tion Activi	ity. Producti	on is downhole (commingled with t	he Aztec Pictured		
	1. Electrical/Mechanicál Logs (Ifull set req'd) 2. Geologic Report 3. Do							DST Report Other:				
34.	I hereby certify tha	t the foregoing	and attached inf	formation is	complete and	correct as dete	ermined from all av	ailable records (see attac	hed instructions)*			
	Name (please print) Mary Corley					Ti	Sr. Regulatory Specialist					
	Signature	1.16	ary a	orle	9		D	ate	11/15/2005			
				7	/							

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Storey B LS 5 API No. 30-045-09601 Recompletion & Downhole Commingling Subsequent Report 11/15/05

10/26/2005 - MIRUSU.

Blow down well. NDWH. NU BOPs. Test BOPs to 200 PSI low / 1000 PSI High. Kill well w/ 2% KCL. TIH, latch onto $2\ 3/8$ " TBG & POOH. RU & ran RST log from 2390'-1300'. TIH w/Comp BP & set @ 2300'. RU & ran CBL from 2320' to surface. TOC 1650=100%. 1500'=60-70%

RU & perf'd Fruitland Coal: 2306' - 2320'; 2240' - 2250'; 2164' - 2205'; 2164' - 2205'; & 2144' - 2154' w/6 JSPF, 78 Shots / 468 Holes. RU & frac w/108,000# 16/30 Sand, 70 Quality Foam & N2.

RU & flow well back on ¼" choke for 24 hrs. Upsized choke to ½" & flowed back for 24 hrs.

TIH & tagged fill @ 2315'. C/O to 2300'. RU & flowed well on $\frac{1}{2}$ " choke 24 hrs RU & flow tested well for 12 hrs thru $\frac{1}{2}$ " choke. 53 MCF Gas, trace oil, trace WTR. CP 52#.

TIH, & tagged CIBP @ 2300 & DO. C/O to 2385'...

TIH w/2 3/8" TBG & land @ 2355'. ND BOP NU WH. Pulled tbg plugs.

11/09/2005 - RDMOSU. Rig released @ 16:00 hrs.

Production is downhole commingled with the Aztec Pictured Cliffs.