



## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1 bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1 bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## Flared

## 30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	920'
				Kirtland	1032'
				Fruitland	2000'
				Pictured Cliffs	2332'
				Lewis Shale	2412'

32. Additional Remarks (including plugging procedure)

Please see attached for Subsequent Report of Completion Activity. Production is downhole commingled with the Aztec Pictured Cliffs.

## 33. Circle enclosed attachments

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 3. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

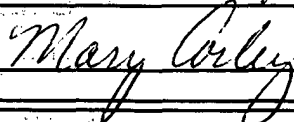
Name (please print)

Mary Corley

Title

Sr. Regulatory Specialist

Signature



Date

11/15/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Storey B LS 5  
API No. 30-045-09601  
Recompletion & Downhole Commingling Subsequent Report  
11/15/05

10/26/2005 - MIRUSU.

Blow down well. NDWH. NU BOPs. Test BOPs to 200 PSI low / 1000 PSI High. Kill well w/ 2% KCL. TIH, latch onto 2 3/8" TBG & POOH. RU & ran RST log from 2390' - 1300'. TIH w/Comp BP & set @ 2300'. RU & ran CBL from 2320' to surface. TOC 1650 = 100%. 1500' = 60 - 70%

RU & perf'd Fruitland Coal: 2306' - 2320'; 2240' - 2250'; 2164' - 2205'; 2164' - 2205'; & 2144' - 2154' w/6 JSPF, 78 Shots / 468 Holes. RU & frac w/108,000# 16/30 Sand, 70 Quality Foam & N2.

RU & flow well back on 1/4" choke for 24 hrs. Upsized choke to 1/2" & flowed back for 24 hrs.

TIH & tagged fill @ 2315'. C/O to 2300'. RU & flowed well on 1/2" choke 24 hrs RU & flow tested well for 12 hrs thru 1/2" choke. 53 MCF Gas, trace oil, trace WTR. CP 52#.

TIH, & tagged CIBP @ 2300 & DO. C/O to 2385'..

TIH w/2 3/8" TBG & land @ 2355'. ND BOP NU WH. Pulled tbg plugs.

11/09/2005 - RDMOSU. Rig released @ 16:00 hrs.

Production is downhole commingled with the Aztec Pictured Cliffs.