

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007Lease Serial No.
NMNM 156541a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.

Other _____

6. If Indian, Allottee or Tribe Name

Unit or CA Agreement Name and No.

2. Name of Operator **COLEMAN OIL & GAS, INC.**8. Lease Name and Well No.
JUNIPER COM 28 #223. Address **P.O. DRAWER 3337, FARMINGTON NM 87401**3a. Phone No. (include area code)
505-327-03569. AFI Well No.
30-045-33036

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1375' FNL 1520' FWL NMPM, LATITUDE 36°17'16" LONGITUDE 107°54'16"**

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. Sec., T., R., M., on Block and
Survey or Area **F, SEC 28, T24N
R10W**12. County or Parish **SAN JUAN** 13. State
NM14. Date Spudded
09/15/200515. Date T.D. Reached
09/17/200516. Date Completed **11/07/2005**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6650' GL18. Total Depth: MD **1345'**
TVD19. Plug Back T.D.: MD **1295'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	136.40'	145'	120 Sks B	26.26	SURFACE	
7 5/8"	5.5" J-55	15.50	0	1336.59'	1345'	135 Sks G lt.	62.76		
						90 Sks 50/ 50	20.2	SURFACE	
						G POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1200'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) FRUITLAND COAL	1151'	1168'	1151' - 1168'	.42	68
B)					
C)					
D)					

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1151' - 1168'	1000 gallons 7 1/2% FE ACID,
	7,475 Gal 20# PAD. 2800# 40/70 Arizona, 65,000# 20/40 Brady with 24,595 gallos 20# gel.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/07/2005	11/08/2005	24	→	0	4	135			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 7/8"	SI 10	1	→	0	4	135			PRODUCING WATER, VENTING GAS.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 16 2005

FARMINGTON FIELD OFFICE

BY **AW**

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	336'			
OJO ALAMO	336'	447'			
KIRTLAND	447'	892'			
FRUITLAND	892'	1174'			
PICTURED CLIFFS	1174'	TD.			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature

Date 11/11/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.