

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080675

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit 101N

9. API WELL NO.

30-039-27650

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 28, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* P11 3 27

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2140' FNL, 260' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED
SEP 2005
OIL CONS. DIV.
DIST. 3

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNNED
7/17/05

16. DATE T.D. REACHED
7/25/05

17. DATE COMPL. (Ready to prod.)
9/1/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6898', KB 6910'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8157'

21. PLUG, BACK T.D., MD & TVD
8152'

22. IF MULTIPLE COMPL.
HOW MANY*
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7966-8142)

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	232'	12 1/4"	206 sxs (274 cu ft)	16 bbls
7"	20# J-55	3979'	8 3/4"	537 sxs (1092 cu ft)	52 bbls
4 1/2"	11.6/10.5 J-55	8154'	6 1/4"	306 sxs (615 cu ft)	TOC @ 3100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8032'	

31. PERFORATION RECORD (Interval, size and number)
Dakota 1 SPF @ 7966-8079, 2 SPF @ 8098-8142

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7966'-8142'	10 bbls 15% HCL Acid,

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

8/31/05 1 2 1.997 thru separator
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL

SI 978 SI 808 1.997 MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold SEP 08 2005

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 1909AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY *[Signature]*

SIGNED TITLE Regulatory Specialist DATE 9/6/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	3159'	3404'	White, cr-gr ss.	
Kirtland	3404'	3570'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3570'	3772'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis Huerfanito Bent. 3159' 3404' 3570' 3772' 3938' 4253'
Pictured Cliffs	3772'	3938'	Bn-Gry, fine grn, tight ss.	
Lewis	3938'	4253'	Shale w/siltstone stringers	
Huerfanito Bentonite*	4253'	4718'	White, waxy chalky bentonite	Chacra 4718'
Chacra	4718'	5337'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliff House Menefee 5337' 5590'
Cliff House	5337'	5590'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout Mancos 6433'
Menefee	5590'	5931'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn 7068' 7875'
Point Lookout	5931'	6433'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota 7938' 7965'
Mancos	6433'	7068'	Dark gry carb sh.	
Gallup	7068'	7875'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	
Greenhorn	7875'	7938'	Highly calc gry sh w/thin lmst.	
Graneros	7938'	7965'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7965'	8153'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)