

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pure Resources, L.P. 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 189071
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 039-27844	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 26629	⁸ Property Name RINCON UNIT	⁹ Well Number #416

II. ¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	22	27N	6W		660'	NORTH	2355'	EAST	RIO ARriba

¹¹ Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME.									
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/20/05	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Products Operating LP 614 Reilly Ave. Farmington, NM 87401		G	
009018	Giant Refining Company 23733 N. Scottsdale Road Scottsdale, AZ 85255		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 3/23/05	²⁶ Ready Date 8/20/05	²⁷ TD 7586'	²⁸ PBTB 7537'	²⁹ Perforations 7378' - 7532'	³⁰ DHC, MC DHC 1698AZ
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4"	9-5/8" 32.3# H-40	386'	190 sx PRB II, Circ. 17 Bbls Cmt		
8-3/4"	7" 20# J-55	2731'	441 sx Type III, Circ 35 Bbls Cmt		
6-1/4"	4-1/2" 11.6# L-80	7586'	650 sx Dakota Lite, Circ. 29 Bbl Cmt		
	2-3/8" 4.7# J-55	7510'			

VI. Well Test Data **Test data reflects both MV & DK. Subtracted MV test of 96 mcf/d to get DK rate of 1624 mcf/d.

³⁵ Date New Oil	³⁶ Gas Delivery Date Ready to Produce	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
3/23/05	8/20/05	8/18/05	11 hrs		260 PSI
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas **	⁴⁵ AOF	⁴⁶ Test Method
1/2"			1624 MCF/D		Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Pippin</i>		OIL CONSERVATION DIVISION 9-9-05 Approved by: <i>Charles Herin</i> Title: SUPERVISOR DISTRICT # 3 Approval Date: SEP 09 2005
Printed name: Mike Pippin Title: Petr. Engr. (Agent) E-mail Address: mpippin@ddbroadband.net Date: 9/1/05		Phone: 505-327-4573

