Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO.1004-0137 Expires: November 30, 2000

	WEI	LL COMPI	LETION O	R REC	OMPLET	TION REPO	ORT A	ND LOG		ŕ	5.	Lease Serial		0117
			<del></del>				2005	(110 0		<del>~ = 1</del>	₩		F - 07	
<ul><li>la. Type of We</li><li>b. Type of Co</li></ul>	-	Oil Well New	X Gas Well Well	Work Ov	Dry er	Other Deepen		ug Back	Dif	ff. Resvr,	િ	If Indian, A	lottee or	Tribe Name
		Other						REC	EIV	ED	7.	Unit or CA	Agreemen	nt Name and No.
2. Name of Op							07	O FARN	HNG	TON N	<u> </u>		· .	
	]	BP Ameri	ca Produc	tion Co	mpany	Attn: Ch	erry F	llava			8.	Lease Name		
3. Address					3:	a. Phone No. (i	nclude an	ea code)			<u></u>	Ma	nsfiel	d 1M
P.C	D. Box 309	2 He	ouston, TX	77253	<u> </u>		281	-366-449	1775		9.	API Well N		
			y and in accord	lance with	Federal requ	uirements)*	(6)		169	TA V A	<u>_</u>		0-0 <u>45-</u>	
At surface	1 <del>663</del> ′ FS 134≤		WL			A.	(C) (c)	Alin :	,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10.	Field and Po		ploratory
A + +0+ ===	d. Interval repo	1740	1665 FS	. e. 1941	o em	(inc	():		350	17	133.	Basin Dako		lock & Survey or Area
At top pio	d. Ilkervar repo	nted below	1345	174		[C-	1	ť.	4.	1.14	1,,,			N R09W
At total de	pth SAM	E AS ABOV	-	.,	,-	مراد المراد ا المراد المراد المرا	* ( Ž				12.	County or F		13. State
								San Ju	an	NM				
14. Date S	d	16. Date Completed  D & A   X   Ready to Prod.				17.	Elevations	DF, RKB	, RT, GL)*					
	6/13/2005			6/21/2	005	-	1 4		-7/15/				6158'	GR
18. Total I	Depth: MI	75.	31'	19. Plu	g Back T.D.:	: MD	7:	517'	20.	Depth B	ridge I	Plug Set:	MD	
	TV					TVD		517'			1. 1.		TVD	
21. Type I	Electric & Othe	r Mechanical L	ogs Run (Subn	nit copy of	each)			22.		ell cored? ST run?	爿	No L	-	bmit analysis) bmit report)
										onal Survey?	7	X No		Yes (Submit report)
23. Casin	g and Liner	Record (Repo	ort all strings	set in we	·II)								<del></del>	
						Stage Cer	nenter	No. of Sks. &	t Туре	Slurry V	ol.			
Hole Size	Size/Grade 9 5/8" H-			ID) Bot	tom (MD)	Dept	h	of Ceme	nt	(BBL)		Cement To	p*	Amount Pulled
13 1/2" 8 3/4"	7" J-5		0		234' 3284'	<del></del> -		250 375			_	0	-+	
6 1/4"	4.5" J-5		1 0	_	7530'	<del></del>		360				4440'	-+	
		<del></del>	<del>-  </del>					36	57					
						1								
	g Record													
Size 2 3/8"		set (MD) 50'	Packer Depth (	MD)	Size	Depth Se	(MD)	Packer Der	oth (MD	)   S	ize	Depth S	et (MD)	Packer Depth (MD)
	cing Intervals					26. Perfo	oration Re	ecord						
	Formation		Тор		Bottom		forated Ir			Size		No. Holes		Perf Status
	Basin Dakot	a	7176'		7447'	71	<u> 76' - 7</u>	447'	3	3.125"	-		-}	
B)			······································			+			-		┿	<del></del>		
<u>C)</u> D)				-		+			-	_	┿		+-	
	Fracture, Treat	ment, Cement	Squeeze, Etc.			_1					—			
	Depth Interval						A	mount and Ty	pe of Ma	aterial				
71	76' - 7447	' 60	BBLS; 1	38,632	LBS 20/	40 C-LIT	E SND	IN 65%	QUA	LITY F	OA	M & N2		
										·				
28. Produ	uction - Inter													
Date first	Test	Hours	Test	Oil	Gas	Water		Gravity	Ga			Production Me	thod	
Produced	Date	Tested	Production	BBL	MCF	BBL	Co	rr. API	Gra	avity				
7/16/2005 Choke	7/15/05 Tbg. Press	12	24 hr.	trace	Gas	7 tra		is : Oil	10/6	ell Status		Flows		
Size	Flwg. SI	Csg. Press.	Rate	BBL	MCF	BBL	Ra		""	o.atus				
3/4"	<u> </u>	48#	<b></b>							!	<u>ACC</u>	EPTED E	OR RI	ECORD
28a Produ	uction - Inter		Loci	(7)(	(Line	Title-1		Gravity	IGa					
Produced	Date	Hours Tested	Test Production	BBL -	Gas MCF	Water BBL		orr. API		avity		Production Me AUG 1		5
	<b>I</b>	1	<b>&gt;</b>				- 1			- 1		İ		
Choke Size	I bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL		as : Oil itio	We	ell Status		MINGTON	FIELD (	FFICE
					1		- 1	Ÿ	ì		BY_			(
(See instruction	ons and spaces	for additional	data on revers	e side)										

	duction - Inte									
first uced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
исеа	Date	Testea	Production	BBL	MCF	BBL	Con. API	Gravity		
ė.	Tbg. Press	<del>                                     </del>	24 hr.	Oil	Gas	Water	Gas : Oil	Well Status		<del></del>
	Flwg. SI	Csg. Press.		BBL	MCF	BBL	Ratio	Well Status		
	,		<b>│</b> ──	•					₹,	* * <b>*</b>
Proc	duction - Inte	rval D								
hrst uced	l est Date	Hours Tested	1 est Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
iccu	Date	Testeu	rioduction	▶ BBL	MCF	BBL	Con. Air	Gravity		
ie -	Tbg. Press	<del> </del>	24 hr.	Oil	Gas	Water	Gas : Oil	Well Status		
•	Flwg. SI	Csg. Press		BBL	MCF	BBL	Ratio	Well Status		
	.		<b>&gt;</b>	•		ĺ	l			
Disp	osition of Gas	(sold, used for	fuel, vented, e	(c.)						
Vent	ed / Sold									
Sum	mary of Porous	Zones (Includ	led Aquifers):					31. Formation	n (Log) Markers	
	w all important		•	ts thereof: C	ored intervals a	nd all drill-sten	n tests,	İ		
inch	uding depth inte	rval tested, cu	shion used, tim	e tool open,	flowing and sh	ut-in pressures	and			
reco	veries.							^		
Fo	rmation	Top	Bottor	, [	Descriptions, Contents, etc.				Name	Тор
		J	301101			,				Meas. Depti
		1	1					Cliffhouse	e	4345'
								Menefee		4658'
		1	1	1				Pt Looko	ut	5057'
								Mancos		5416'
		ì	1	1				Greenhor	'n	7072'
			į	ļ				Graneros		7124'
								Two wells	5	7169'
		1		- 1				Paguate		7272
								Up Cuber	ю	7321'
		1		1				Low Cube		7353'
		-	i					Encinal C		7390'
			ŀ					Burrow C	-	7430
		1	1	-				Morrison	anyon	7488'
								INIOTTISOT		7400
	itional Remark			·	·t					
Circle enclosed attachments  1. Electrical/Mechanical Logs (Ifull set req'd)  2. Geologic Report						port 3.	DST Report	Directional Survey		
5. Sundry Notice for plugging and cement verification					Core Analysi		ther:			
	reby certify tha	t the foregoing	and attached i		•	correct as dete		ilable records (see attac	·	
	ma (mlassi si	•1			rry Hlava		Titl	e	Regulatory A	BAIVSI
	ne (please print	) /) <del>/ -</del>		Cite						
Nan		17	11.	/			<del></del>			
Nan	ne (please print	) Nevz	y Ala	noa			Da	nte	8/1/2005	





## Mansfield 1M 30-045-32651

## New Drill (DK) Subsequent Report 08/01/2005

6/29/05 TIH w/3.125" GUN & PERF DAKOTA 7176' - 7447'@ 3 JSPF.

6/30/05 TIH & FRAC DK: PUMPED DOWN CASING @ 60 BBLS. MIN. USING 138,632 LBS. OF 20/40 C-LITE SAND.USING SCHLUMBERGER CLEAR FRAC.,65 % QUALITY FOAM AND N2. THE LAST 33,000 LBS. OF SAND WAS TREATED WITH PROPNET.

7/12/05 FLARE THRU 3/4" CK TO PIT

7/13/15 FLOW TESTING 52#

7/14/05 CLEAN OUT TO PBTD @7517'. TESTING 457 MCF 12 hrs. 48# PRESSURE

7/15/05 TIH & LAND 2 3/8" TBG @7350'.

7/18/05 RIG DOWN MOVE OFF LOCATION