

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.

2. Name of Operator: **BP America Production Company Attn: Cherry Hlava**

3. Address: **P.O. Box 3092 Houston, TX 77253**

3a. Phone No. (include area code): **281-366-4491**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: **1665' FSL & 1810' FWL**
1345 1740

At top prod. interval reported below: **1665' FSL & 1810' FWL**
1345 1740

At total depth: **SAME AS ABOVE**

14. Date Spudded: **6/13/2005**

15. Date T.D. Reached: **6/21/2005**

16. Date Completed: ☐ D & A ☒ Ready to Prod. **7/15/2005**

17. Elevations (DF, RKB, RT, GL)*: **6158' GR**

18. Total Depth: MD **7531'** TVD **7531'**

19. Plug Back T.D.: MD **7517'** TVD **7517'**

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	234'		250		0	
8 3/4"	7" J-55	20	0	3284'		375		0	
6 1/4"	4.5" J-55	11.6	0	7530'		360		4440'	
						351			

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7350'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Dakota	7176'	7447'	7176' - 7447'	3.125"		
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
7176' - 7447'	60 BBLS; 138,632 LBS 20/40 C-LITE SND IN 65% QUALITY FOAM & N2

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/16/2005	7/15/05	12	→	trace	457	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		48#	→						

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						AUG 1 0 2005
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOC

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	16g. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Vented / Sold

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Cliffhouse	4345'
				Menefee	4658'
				Pt Lookout	5057'
				Mancos	5416'
				Greenhorn	7072'
				Graneros	7124'
				Two wells	7169'
				Paguete	7272'
				Up Cubero	7321'
				Low Cubero	7353'
				Encinal Canyon	7390'
				Burrow Canyon	7430'
				Morrison	7488'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Title **Regulatory Analyst**

Date 8/1/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SECRET

Mansfield 1M

30-045-32651

New Drill (DK) Subsequent Report

08/01/2005

6/29/05 TIH w/3.125" GUN & PERF DAKOTA 7176' – 7447' @ 3 JSPF.

6/30/05 TIH & FRAC DK: PUMPED DOWN CASING @ 60 BBLS. MIN. USING 138,632 LBS. OF 20/40 C-LITE SAND. USING SCHLUMBERGER CLEAR FRAC., 65 % QUALITY FOAM AND N₂. THE LAST 33,000 LBS. OF SAND WAS TREATED WITH PROPNET.

7/12/05 FLARE THRU ¾" CK TO PIT

7/13/15 FLOW TESTING 52#

7/14/05 CLEAN OUT TO PBTD @7517'. TESTING 457 MCF 12 hrs. 48# PRESSURE

7/15/05 TIH & LAND 2 3/8" TBG @7350'.

7/18/05 RIG DOWN MOVE OFF LOCATION