

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised
Form C-105
Revised June 10, 2003

WELL API NO.

30-045-32659

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter G : 1790 Feet From The NORTH Line and 1600 Feet From The EAST Line

Section 16

Township 31N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

6/28/2005

11. Date T.D. Reached

2887'

12. Date Compl. (Ready to Prod.)

9/2/05

13. Elevations (DF & RKB, RT, GR, etc.)

6126' GR

14. Elev. Casinghead

15. Total Depth

2857'

16. Plug Back T.D.

2808'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

PICTURED CLIFFS 2549' - 2582'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/COMPENSATED NEUTRON TLD

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	228'	12-1/4"	152 sx C1 B cmt	0
5-1/2"	15.5# J-55	2849'	7-7/8"	420 sx type III cmt	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2570'	

26. Perforation record (interval, size, and number)

2549' - 2582' (0.34" dia, ttl 27 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2549' - 2582'

A. w/750 gals 15% HCl ac. Frac'd

w/58,472 gals 700

N2 foamed frac fld carrying

121,200# 20/40

Ottawa sand

28. PRODUCTION

Date First Production 9/2/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI	
Date of Test 9/2/05	Hours Tested 3 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 168	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 380	Casing Pressure 440	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1344	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 9/13/2005
E-mail address Regulatory@xtoenergy.com