

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005

5. Lease Serial No.

SF-079380

6. If Indian, Allottee or Tribe Name

7. If Unit or EA/Agreement, Name and/or No.

010 FARMINGTON UN

8. Well Name and No.

SAN JUAN 32-8 UNIT #267

9. API Well No.

30-045-33075

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

3a. Address

4001 PENBROOK, ODESSA, TX 79762

3b. Phone No. (include area code)

432-368-1230

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: UNIT LETTER P, SECTION 14, T32N, R8W 925' FSL - 1054' FEL

BOTTOM HOLE: UNIT LETTER A, SECTION 23, T32N, R8W 240' FNL - 1200' FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other MOVE LOCATION

&amp; DRILL AS A

DIRECTIONAL

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONOCOPHILLIPS REQUESTS TO MOVE THE LOCATION OF THIS WELL AS REQUESTED BY MIKE FLANIKEN AT THE BLM AND DRILL DIRECTIONALLY.

NEW C-103, PLATS, WELL PLAN, CEMENT CALCULATIONS AND SURFACE USE PLAN ARE ATTACHED AS SUPPORTING DOCUMENTS.

Old is 61/N 391/E  
A-23-32-8 9040



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Peggy James

Title SR. ASSOCIATE

Signature

Date

10/07/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Branch Chief

Date 10/31/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office PFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD C104 FOR NSL at new location (BHL)  
NMOCD

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

070 FARMINGTON NM

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL (GAS)
*Property Code 31330	*Property Name SAN JUAN 32-8 UNIT		*Well Number 267
*GRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 7115

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	32N	08W		925'	SOUTH	1054'	EAST	SAN JUAN

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	32N	08W		240	NORTH	1200	EAST	SAN JUAN

*Dedicated Acres E/2 320.0	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Vicki Westby (pj)</i> Signature Vicki Westby Printed Name Staff Agent Title and E-mail Address Date 10/7/2005</p>
	<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 10-05-04 Signature and Seal of Professional Surveyor: </p>

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-33075

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAN JUAN 32-8 UNIT

8. Well Number 267

9. OGRID Number 217817

10. Pool name or Wildcat

BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook, Odessa, TX 79762

4. Well Location

Unit Letter P 925 feet from the SOUTH line and 1054 feet from the EAST line  
Section 14 Township 32N Range 8W NMPM SAN JUAN County

1. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7115' GL

Pit or Below-grade Tank Application ☒ Closure ☐

Pit type DRILL Depth to Groundwater 70' Distance from nearest fresh water well > 1000' Distance from nearest surface water 140'

Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The pit will be constructed and closed in accordance with Rule 50 and as per COPC June 2005 General Pit Plan on file with the NMOCD. See the attached diagram that details the location of the pit in reference to the proposed wellhead. The drill pit will be lined. The drill pit will be closed after the well has been completed

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit ☒ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Peggy James

TITLE Sr. Associate

DATE 10/07/2005

Type or print name  
For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

Conditions of Approval (if any):

TITLE

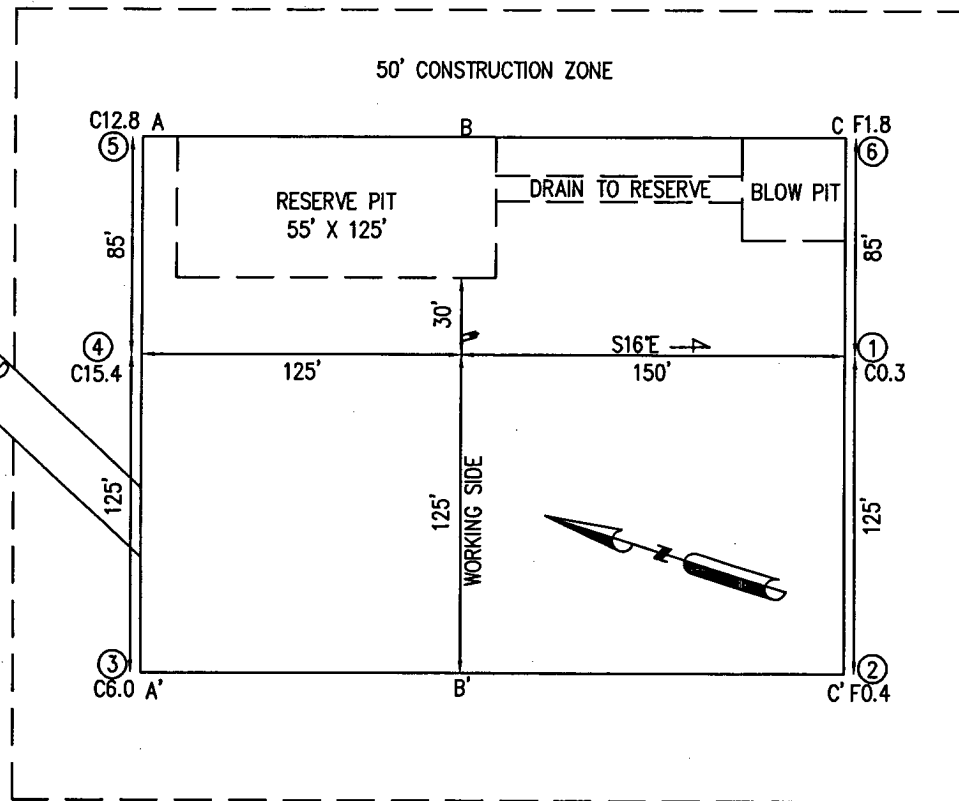
DEPUTY OIL & GAS INSPECTOR, DIST. 4

DATE

NOV 02 2005

CONOCOPHILLIPS COMPANY SAN JUAN 32-8 UNIT #267  
 925' FSL & 1054' FEL, SECTION 14, T32N, R08W, NMPM  
 SAN JUAN COUNTY, NEW MEXICO ELEVATION: 7115'

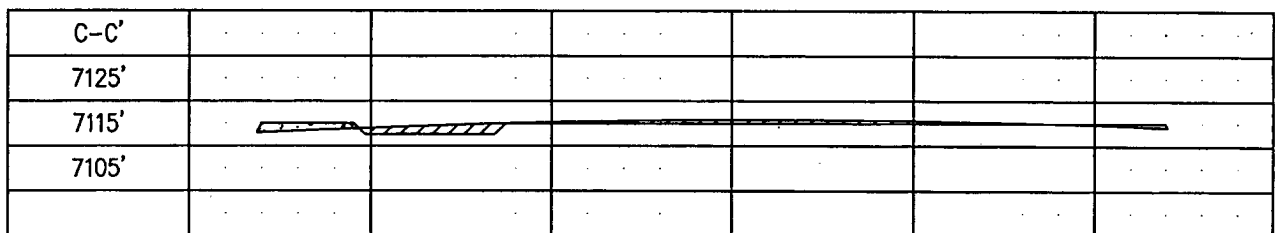
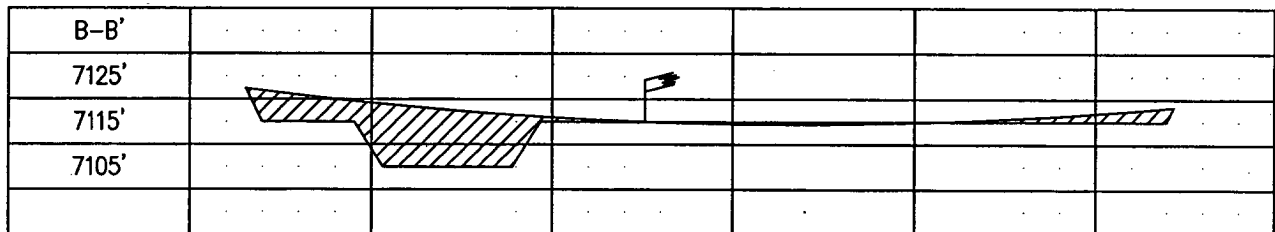
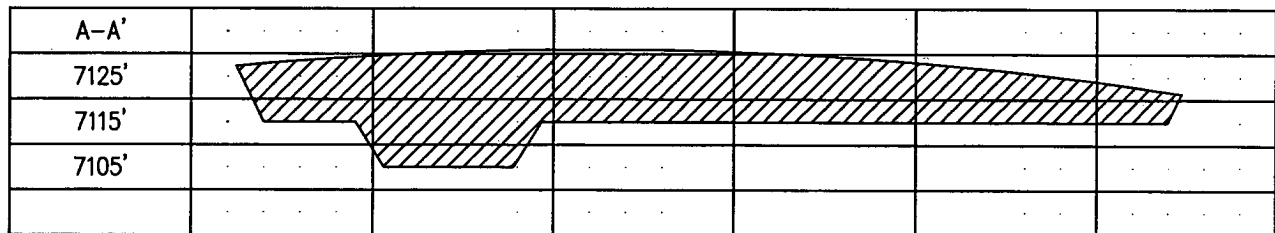
50' CONSTRUCTION ZONE



PLAT NOTE:

\*SURFACE OWNER\*  
 BLM

LATITUDE: 36.97893° N  
 LONGITUDE: 107.63899° W  
 DATUM: NAD27



# PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32-8 267

Lease:		AFE #:		AFE \$:	
Field Name: hPHILLIPS 32-8		Rig:		State: NM	County: SAN JUAN
Geoscientist: Cloud, Tom A		Phone: +1 832 486-2377		Prod. Engineer: Phone: 832-486-2254	
Res. Engineer: Peterson, Brad T		Phone: 486-2055		Proj. Field Lead: Phone:	
<b>Primary Objective (Zones):</b>					
<b>Zone</b>	<b>Zone Name</b>				
JCV	BASIN FRUITLAND COAL (GAS)				
<b>Location: Surface</b>					
<b>Straight Hole</b>					
Latitude: 36.98	Longitude: -107.64	X:	Y:	Section: 14	Range: 8W
Footage X: 1054 FEL	Footage Y: 925 FSL	Elevation: 7115	(FT)	Township: 32N	
Tolerance:					
<b>Location: Bottom Hole</b>					
<b>Straight Hole</b>					
Latitude:	Longitude:	X:	Y:	Section: 23	Range: 8w
Footage X: 1200 FEL	Footage Y: 240 FNL	Elevation:	(FT)	Township: 32n	
Tolerance:					
Location Type:		Start Date (Est.):		Completion Date:	
				Date In Operation:	
Formation Data: Assume KB = 7128 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT
SAN JOSE	13	7115	<input type="checkbox"/>		
Surface Casing	213	6915	<input type="checkbox"/>		12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface.
NCMT	1308	5820	<input type="checkbox"/>		
OJAM	2853	4275	<input type="checkbox"/>		Possible water flows.
KRLD	2978	4150	<input type="checkbox"/>		
FRLD	3558	3570	<input type="checkbox"/>		Possible gas.
Intermediate Casing	3608	3520	<input type="checkbox"/>		8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Circulate cement to surface.
TOP COAL	3638	3490	<input type="checkbox"/>		
BASE MAIN COAL	3798	3330	<input type="checkbox"/>	1250	
PC TONGUE	3808	3320	<input type="checkbox"/>		
BASE LOWEST COAL	3978	3150	<input type="checkbox"/>		
PCCF	3986	3142	<input type="checkbox"/>		
Total Depth	4058	3070	<input type="checkbox"/>		6-1/4" hole possibly underreamed to 9.5". Optional Liner: 5.5", 15.5#, J-55 LTC - left uncemented.
<b>Reference Wells:</b>					
Reference Type	Well Name		Comments		
Intermediate	COP 32-8 #259A				
Intermediate	NWPL 32-8 #41				
Intermediate	NWPL 32-8 #37				
Intermediate	Southland Wilmer Canyon #3				

# PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32-8 267

<b>Logging Program:</b>					
Intermediate Logs: <input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo					
TD Logs: <input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT					
Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - Target radius is 100 ft. Hardlines: >950' south of surf. loc. and <400' east of surf. loc.

Zones - No PCCF PA or gas pool.  
Obtain mudlog from intermediate casing to TD.  
This is a NSL.

**Drilling Mud Program:**

Surface: spud mud  
Intermediate: fresh water mud with bentonite and polymer as needed  
Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

**Centralizer Program:**

Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints  
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints  
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

**San Juan 32-8 #267**

<b>Formation</b>	<b>TVD</b>	<b>MD</b>
San Jose	13	13
Surface Casing	213	213
NCMT	1308	1362.44
OJAM	2853	3078.19
KRLD	2978	3207.93
FRLD	3558	3808.00
Intermediate Casing	3608	3858.00
TOP COAL	3638	3971.43
Base Main Coal	3798	4048.00
PC Tongue	3808	4058.00
Base Lowest Coal	3978	4125.93
PCCF	3986	4133.33
Total Depth	4058	4308.00



## ConocoPhillips

Field: San Juan County, NM  
Site: San Juan 32-8 #267  
Well: Well 32-8 #267  
Wellpath: Original Hole  
Plan: Plan #1



### FIELD DETAILS

San Juan County, NM  
New Mexico  
USA

Geodetic System: US State Plane Coordinate System 1927  
Ellipsoid: NAD27 (Clarke 1866)  
Zone: New Mexico, Western Zone  
Magnetic Model: Igrf2005

System Datum: Mean Sea Level  
Local North: Grid North

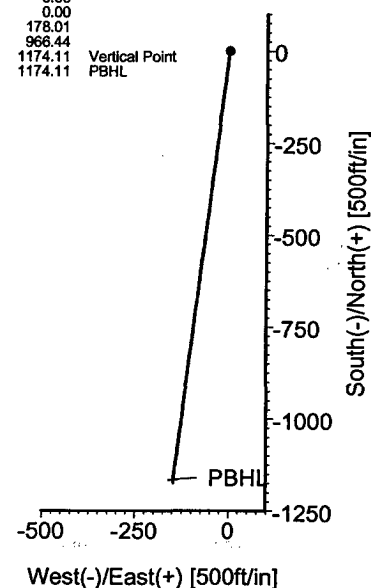
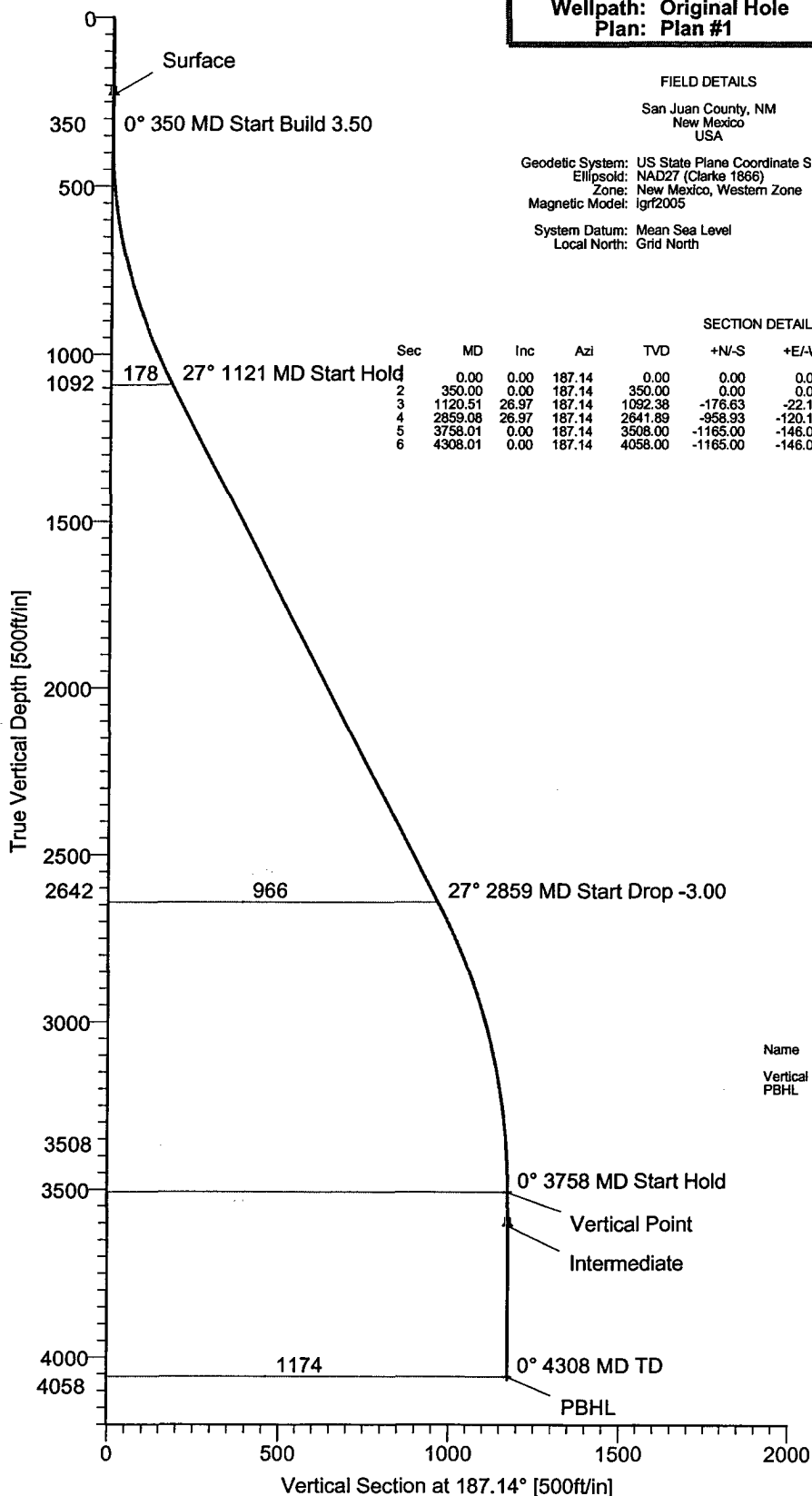
### SITE DETAILS

San Juan 32-8 #267  
Sec. 14, T32N, R8W  
San Juan County, NM

Water Depth: 0.00  
Positional Uncertainty: 0.00  
Convergence: 0.00

### SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	187.14	0.00	0.00	0.00	0.00	0.00	0.00	
2	350.00	0.00	187.14	350.00	0.00	0.00	0.00	0.00	0.00	
3	1120.51	26.97	187.14	1092.38	-176.63	-22.14	3.50	187.14	178.01	
4	2859.08	26.97	187.14	2641.89	-958.93	-120.18	0.00	0.00	966.44	
5	3758.01	0.00	187.14	3508.00	-1165.00	-146.00	3.00	180.00	1174.11	Vertical Point
6	4308.01	0.00	187.14	4058.00	-1165.00	-146.00	0.00	187.14	1174.11	PBHL



### TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Vertical Point	3508.00	-1165.00	-146.00	0.00	0.00	Point
PBHL	4058.00	-1165.00	-146.00	0.00	0.00	Point

### WELLPATH DETAILS

#### Original Hole

Rig	SITE	0.00ft
Ref. Datum:		
V. Section Angle	Origin +N/-S	Origin +E/-W
187.14°	0.00	0.00

### CASING DETAILS

No.	TVD	MD	Name	Size
1	230.00	230.00	Surface	0.000
2	3608.00	3658.01	Intermediate	0.000