

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico.
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-27518

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

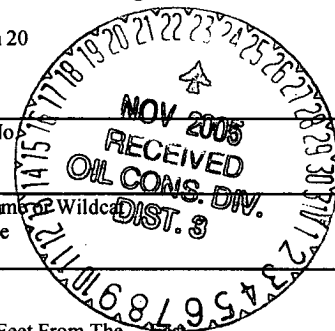
3. Address of Operator
1050 17th Street, Suite 1800, Denver, Co 80265

7. Lease Name or Unit Agreement Name

Bear Com 20

8. Well No.
1A

9. Pool name
Mesaverde



4. Well Location

Unit Letter I : 1145 Feet From The South Line and 1265 Feet From The East Line
Section 20 Township 26N Range 2W NMPM Rio Arriba County

10. Date Spudded 7/26/05 11. Date T.D. Reached 8/8/05 12. Date Compl. (Ready to Prod.) 9-30-05 13. Elevations (DF& RKB, RT, GR, etc.) 7332' KB 14. Elev. Casinghead

15. Total Depth 6219' 16. Plug Back T.D. 6154 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools Yes 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5848'-6040' Point Lookout

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
CBL, Den/Neu, Induc

22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	613'	12 1/4"	425 Class B	
7"	20# J-55	4004'	8 3/4"	730 Class B	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3849	6199	260	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5979.47'	

26. Perforation record (interval, size, and number)
5978'-6040' Point Lookout 1.36 20
5876'-5918' Point Lookout 1.36 19

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5978'-6040'	1000 Gal 15%HCl, 42,000#-20/40 sand
5876'-5918'	1000 Gal 15%HCl, 76,000#-20/40 sand

28. PRODUCTION

Date First Production TBD Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 9/30/05 Hours Tested 10 Choke Size 2" Prod'n For Test Period Oil - Bbl 0 Gas - MCF 0 Water - Bbl. 110 Gas - Oil Ratio
Flow Tubing Press. 0 Casing Pressure 390 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 264 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *John D. Steuble*

Printed Name
John D. Steuble

Title
Vice President Engineering

Date
11/22/05

E-mail Address JohnS@McElvain.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 3364'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3566'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3712'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5467'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5547'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5848'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6040'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology