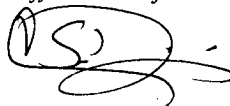


Submit To Appropriate District Office • State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-039-29220		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name CHUBBY HUBBY	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 001		
2. Name of Operator MERRION OIL & GAS CORPORATION			9. Pool name or Wildcat BASIN FRUITLAND		
3. Address of Operator 610 REILLY AVENUE, FARMINGTON, NM 87401					
4. Well Location Unit Letter <u>C</u> : <u>885</u> Feet From The <u>North</u> Line and <u>1640</u> Feet From The <u>West</u> line Section <u>2</u> Township <u>24N</u> Range <u>2W</u> NMPM Rio Arriba County					
10. Date Spudded 12-24-04	11. Date T.D. Reached 12-29-04	12. Date Compl. (Ready to Prod.) 11/18/05	13. Elevations (DF& RKB, RT, GR, etc.) 7328' GR	14. Elev. Casinghead	
15. Total Depth 3575'	16. Plug Back T.D. 3461'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland 3394'-3408'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DSN/GR			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	236' KB	12-1/4"	150 sxs	
7"	23#	3335'	8-3/4"	428 sxs	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4-1/2"	3221'	3571'	50sxs		2-3/8"
					3461'
					3457'
26. Perforation record (interval, size, and number) Basin Fruitland 3394'-3408' (3 SPF - 0.34")			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3394'-3408'		
			Fraced with 45,000# of 20/40 Brady sand in 20#		
			x-link gel (Silver Stim). Total fluid pumped: 517 bbls.		
28. PRODUCTION					
Date First Production 11/19/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 11/19/2005	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0
				Water - Bbl 45	Gas - Oil Ratio ---
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 216
					Oil Gravity - API - (<i>Corr.</i>) na
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Connie S. Dinning		Title Engineer	
E-mail Address sdunn@merrion.bz		Date 11/23/05			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo <u>3035'</u>	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland <u>3270'/3325'</u>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs <u>3405'</u>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology