	State of New Me	XICO	/	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	TANDA A TANDA A SA	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	045 32470
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-32470 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr		STATE [FEE X
District IV	Santa Fe, NM 87	7505 ′	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS		7. Lease Name of	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dogle	er Gas Com A
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	OK SUCH	8. Well Number	r Gas Com A
1. Type of Well: Oil Well X G	as Well 🔲 Other		o. Well Maniber	18
2. Name of Operator		·	9. OGRID Numb	er
BP America Production Compan	y - Attn: Mary Corley			000778
3. Address of Operator P.O. Boy 2003 Houston, TV, 77353			10. Pool name or Wildcat	
P.O. Box 3092 Houston, TX 773	253		Dasin	Fruitland Coal
4. Well Location	40 C 4C 41 N 41	1: 1 1150	C . C . 1	
l control of the cont	feet from the North			
Section 17	Township 32N Range 10 11. Elevation (Show whether DR	W NMPM		County
	6149	the state of the s		
Pit or Below-grade Tank Application 🗌 o	r Closure	311	(A.S 100)	
Pit type Depth to Ground	lwaterDistance from neare	st fresh water well	Distance from	nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material _	
12 Check A	appropriate Box to Indicate N			
12. Chok 1	ippropriate Box to marcate 1		report of other	Duiti
NOTICE OF IN		l .	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🛛	ALTERING CASING
TEMPORARIUM ARANGON -	01141405 51 4140			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	-	P AND A
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI CASING/CEMENT	-	P AND A
		CASING/CEMENT	-	P AND A
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OTHER: 13. Describe proposed or complete of starting any proposed wo	MULTIPLE COMPL	CASING/CEMENT OTHER: PAY pertinent details, and	ADD I give pertinent date	es, including estimated date
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