

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-11403
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Decker LS
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN FOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company - Attn: Mary Corley	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter M : 1014 feet from the South line and 959 feet from the West line Section 17 Township 32N Range 10W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6142' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >200' K1000	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP request permission to plug and abandon the subject well as per the attached procedure.

Construct a lined workover pit per BP America – San Juan Basin Drilling/ Workover Pit Construction Plan issued date of 11/17/2004. Pit will be closed according to closure plan on file.

see changes

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 12/05/2005
Type or print name Mary Corley E-mail address: corlevml@bp.com Telephone No. 281-366-4491

For State Use Only

APPROVED BY: H Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 06 2005

Conditions of Approval (if any): conditions on P/A

Decker LS 001
Plug & Abandonment Procedure
November 30, 2005

6178GL

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. **Notify NMOCD 24 hours prior to beginning P&A operations.**
6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Blow down well.
8. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
9. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
10. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
11. TOOH and LD 2-3/8" production tubing currently set at 5390'.
12. RIH and set 5-1/2" cement retainer at 4675'.
13. TIH with 2-3/8" work string and sting into cement retainer. Squeeze Mesaverde perforations. Pull out of retainer and spot 200' cement plug above the retainer from ~~4475~~ 4400-4675'. WOC
CLICK Horse Top 4450
14. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required. Once casing is tested, run CBL to verify TOC on 5-1/2" casing.
15. RIH to 2450'. Based on results of CBL it will be decided if cement needs to be squeezed behind 7" casing. Pump and displace a 150' plug from 2450' to 2300'. This will be the PC/Fruitland coal formation plug.

PC top ~ 2900'
FC top ~ 2500'

Plug 2950'-2850'
Plug 2550'-2350'

16. POOH to 2000'. Based on results of CBL it will be decided if cement needs to be squeezed behind 7" casing. Pump and displace a 500' plug from 2000' to 1500'. This should put cement across the Ojo Alamo. *Kirtland Top 1455' > Plug 1505' - 1350'*
Ojo Alamo " 1400'

17. POOH to 218'. Pump and displace a 218' plug from 218' to surface. This should put cement across surface casing shoe all the way to surface. *San Jose Top 243' Plug 343' - Surface*

18. Perform underground disturbance and hot work permits. Cut off tree.

19. Install 4' well marker and identification plate per NMOCD requirements.

20. RD and release all equipment. Remove all LOTO equipment

21. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile.

Decker LS 001

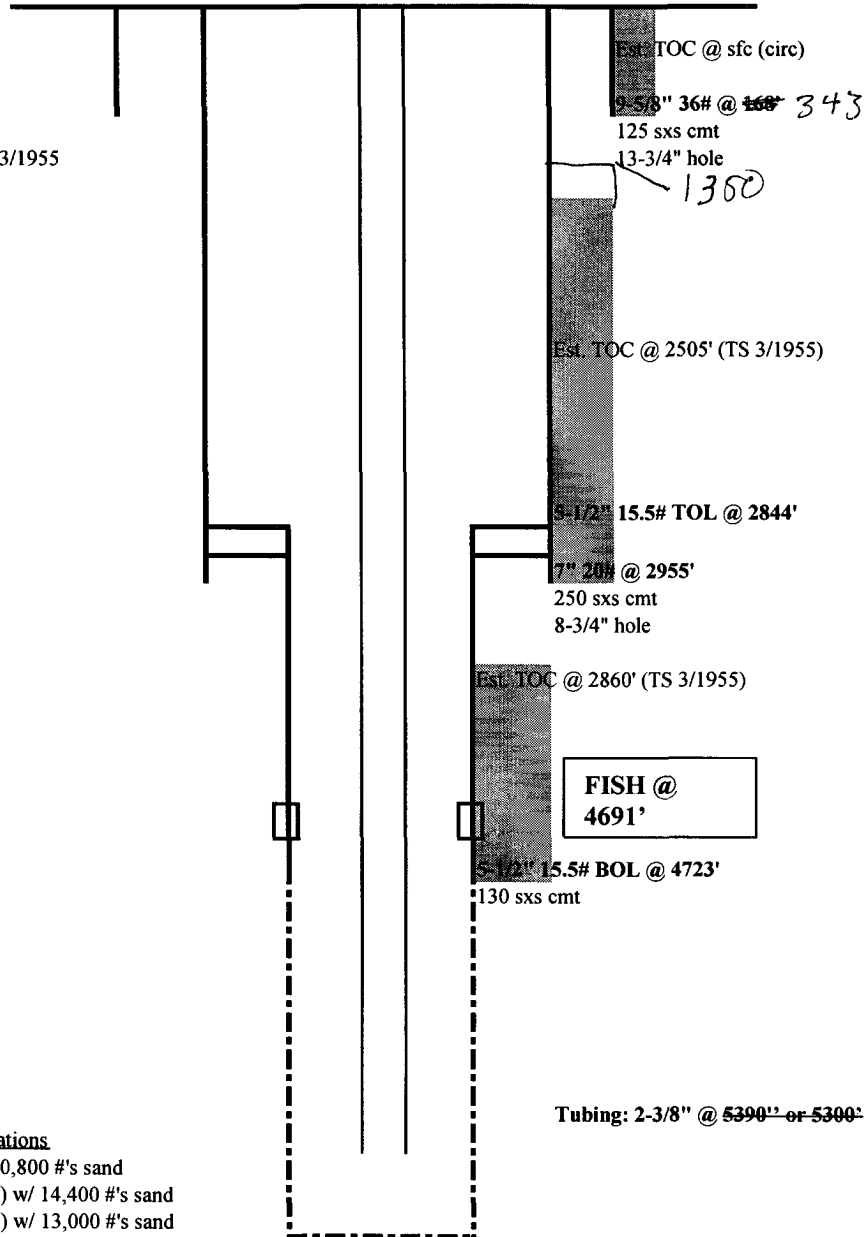
Sec 17, T32N, R10W

API # 30-045-11403

GL: 6142'

History:

completed MV in 3/1955



Formation tops: Cliff House @ 4770'
Menefee @ 4838'
Point Lookout @ 5164'

updated: 8/26/03 JV