UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEE	PEN, OR PLUG BACK	PM 12 25		
1a.	Type of Work DRILL	5. Lease Number NMSF-079051 F& E Unit Reporting Nu			
1b.	Type of Well GAS	6. If Indian, All. or Tr	ibe		
2.	Operator BURLINGTON RESOURCES Oil & Gas Company LP	7. Unit Agreement N	nit NOV 200		
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Na San Juan 28-6 U 9. Well Number	nites Plate		
4.	(505) 326-9700 Location of Well 1330'FNL, 2170' FEL	98N 10. Field, Pool, Wild Blanco MV/Basin			
Lati	tude 36° 36.4011'N, Longitude 107° 27.1095'W	## 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 3, T-27-N, R-6-W API # 30-039- 79619			
14.	Distance in Miles from Nearest Town 8.9 miles from PO in Blanco NM	12. County Rio Arriba	13. State		
15.	Distance from Proposed Location to Nearest Property or Leas	e Line			
16.	1330' Acres in Lease	17. Acres Assigned MV 320.28 E/2,			
18.	Distance from Proposed Location to Nearest Well, Drlg, Comp	l, or Applied for on this Le	ase		
19.	Proposed Depth 7776	20. Rotary or Cable Tools Rotary			
21.	Elevations (DF, FT, GR, Etc.) 6563 GR	22. Approx. Date Work will Start			
23.	Proposed Casing and Cementing Program See Operations Plan attached		· · · · · · · · · · · · · · · · · · ·		
24.	Authorized by: Laures Send Regulatory Specialist	<u>8-5</u>	-05		
	APPROVAL ROVED BY TITLE	DATEDATE	11/21/05		

Archaeological Report Attached
Threatened and Endangered Species Report Attached
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any flatses it difficultious inclinated entry statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

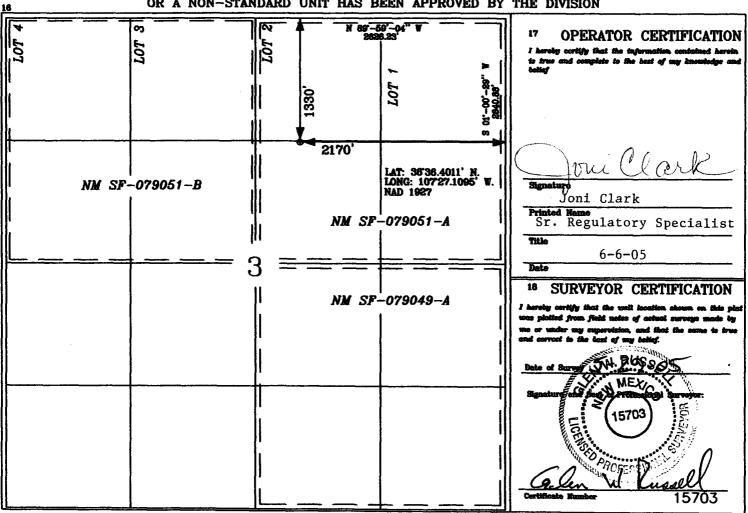
2040 South Pacheco, Santa Fe, NM 87505

2005 AUG 8 PM 12 25 WELL LOCATION AND ACREAGE DEDICATION PLAT

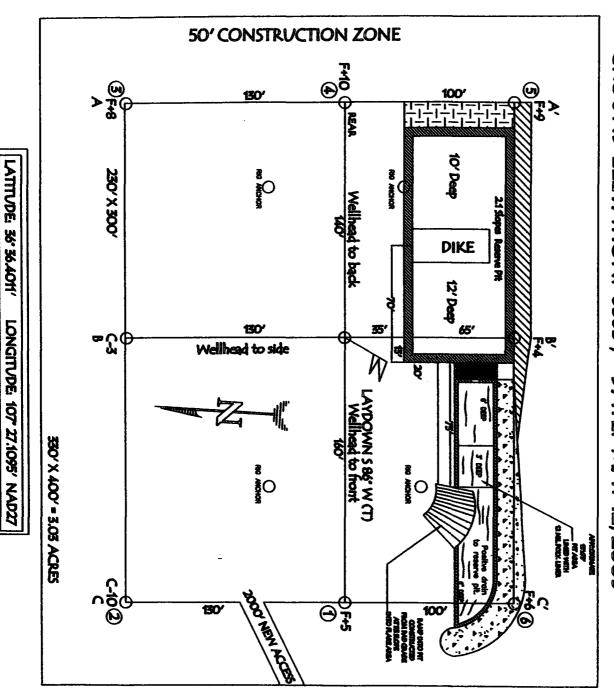
	41.2	DELL DOCKTION AN		
*API Number 2910 9 72319/715		^a Pool Code	RECEIVED Pool Name	
30-039- 2	9619	72319/71599	Blanco Mesaverde Basin Dakota	
⁴ Property Code	⁶ Property Name			• Well Number
7462 SAN JUAN		SAN JUA	AN 28-6 UNIT	98N
*OGRID No.		8,	Operator Name	⁰ Elevation
14538		BURLINGTON RESOURCE	ES OIL AND GAS COMPANY LP	6563'

¹⁰ Surface Location North/South line Feet from the UL or lot no. Section Township Lot ldn Feet from the **Bast/Vest line** County NORTH G 3 27-N 6-W 1330 2170' EAST RIO ARRIBA 11 Bottom Hole Location If Different From Surface Section Lot Idn Feet from the North/South line Township UL or lot no. Feet from the Bast/West line County 2 Joint or Infill ¹⁴ Consolidation Code Dedicated Acres ²⁵Order No. MV - E/2 320.28 acDK - N/2 321.12 ac

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103						
District I	Energy, Minerals and Natural Resources	May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039- 29619						
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease						
District III	1220 South St. Francis Dr.	STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
District IV	·	NMSF-079051-A						
1220 S. St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Offit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	N FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-6 Unit						
PROPOSALS.) 1. Type of Well:		8. Well Number						
Oil Well Gas Well X	Other	98N						
2. Name of Operator		9. OGRID Number						
	URCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat						
3. Address of Operator 3401 E. 30TH STR	EET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota						
4. Well Location								
	feet from the North line and 27N Range 6W	2170 feet from the <u>East</u> line						
Section 3	Township 27N Range 6W Elevation (Show whether DR, RKB, RT, GR, etc.)	V NMPM County Rio Arriba						
Pit or Below-grade Tank Application	or Closure							
Pit type New Drill Depth to Groundw	ater >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'						
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material						
12. Check A	Appropriate Box to Indicate Nature of No	otice, Report or Other Data						
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	— — I	AL WORK ALTERING CASING						
TEMPORARILY ABANDON	jj	NCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB						
OTHER: New	Drill X OTHER:							
	ed operations. (Clearly state all pertinent details, and							
of starting any proposed work) or recompletion.	. SEE RULE 1103. For Multiple Completions: Atta	ach wellbore diagram of proposed completion						
or recompletion.								
		e pit. Based on Burlington's interpretation of the OCD's						
risk ranking criteria, the new drilling	g pit and blow/flare pit will be an unlined pit as detail	ed in Burlington's Drilling / Workover Pit Construction /						
that portion will be unlined as per the	e risk ranking criteria. Burlington Resources anticin	e blow/flare pit will be designed to manage fluids, and						
	that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file that the NMOCD office.							
I hereby certify that the information about	ove is true and complete to the best of my knowledge sed according to NMOCD guidelines, a general permit	and belief. I further certify that any pit or below-						
grade taux has been/will be constructed or clos	cu according to NiviOCD guidelines [], a general permit [/	A or an (attached) atternative OCD-approved plan .						
7	,	-						
SIGNATURE +1 A A A A A		_						
SIGNATURE + Laures		gulatory Specialist DATE 06/15/2005						
Type or print name Fran	Band TITLE Res	_						
	Bond TITLE Reg	gulatory Specialist DATE 06/15/2005 Description Description DATE 06/15/2005 Description DATE 06/15/2005						
Type or print name Fran	Bond TITLE Regions Bond E-mail address: fbond@	gulatory Specialist DATE 06/15/2005						

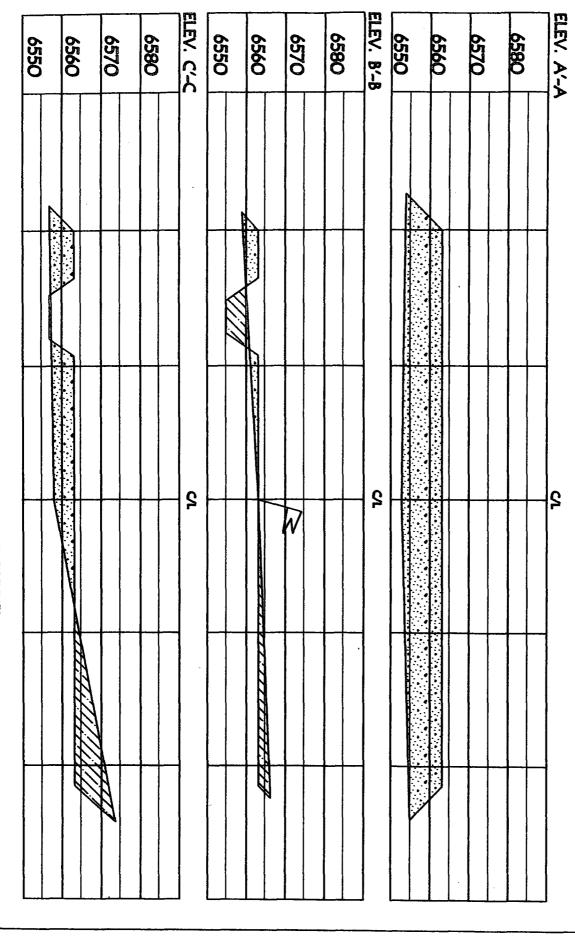


NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

SAN JUAN 28-6 UNIT #98N, 1330' FNL & 2170' FEL SECTION 3, T-27- N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6563', DATE: MAY 12, 2005 BURLINGTON RESOURCES OIL & GAS COMPANY LP



PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #98N

Location: 1330'FNL, 2170'FEL, Sec 3, T-27-N, R-6-W

Rio Arriba County, NM

Latitude 36° 36.4011'N Longitude 107° 27.1095'W

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7776 '

Logging Program:

Refer to San Juan 28-6 Master Plan.

Mud Program: See 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 120'	9 5/8"	32.3#	WC-50	113 cu.ft.
8 3/4"	0' - 3520'	7"	20.0#	J-55	787 cu.ft.
6 1/4"	0 ' - 7776 '	4 1/2"	10.5#	J-55	580 cu.ft.

Tubing Program: See 28-6 Unit Master Operations Plan

• The Mesaverde and Dakota formations will be completed and commingled.

• The East half of Section 3 is dedicated to the Mesaverde and the North half of Section 3 is dedicated to the Dakota formations in this well.

• Gas is dedicated.

Drilling Engineer

Date