District I 1625 No French Dr., Hobbs, NM 88240

₱ District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to	Appropriate	District	Office
		5 (Copies

5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT

Operator name and Address 1638 Section 14538 The profit of the		I.	REC	UEST F	OR ALI	LOWABLE	AND AU	THO	RIZAT	ION T	O TI	RANSP	ORT		
Po Box 489 Farmington, New Medice 87699 Pool Name Pool Code Property Name San Juan 28-5 Unit Well Number SNN	¹ Operator name and Address								² OGRID Number						
Parallegron, New Mexico \$7999 New Well															
Soliday-29437 Property Code Property Name San Juan 28-5 Unit S	Farmington, New Mexico 87499														
Property Code Property Name San Juan 28-5 Unit Section Section Township Range Location South	⁴ API Number														
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II. Surface Location Section Township Range Location South Sou			8 Pı	operty Nan	ie	San Juan 2									
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