

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-039-27569

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

San Juan 27-5 Unit

8. Well No.

122N

9. Pool name or Wildcat Blanco

Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter G : 2300 feet from the North line and 2290 feet from the East line

Section 21

Township 27N

Range 5W

NMPM

County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Bradenhead ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completion: Attach wellbore diagram of proposed completion or recompletion.

This sundry serves to follow-up on a previous sundry approved by the NMOCD on 3/24/05. The previous sundry notified of Burlington Resource's intent to repair leak between the production casing and the intermediate casing caused by corrosive chemical injection. In the previous sundry, legal issues were expected to be resolved and repair done prior to June of 2005. The legal/accounting issues on this well will be completed by year end. Therefore, it is proposed that the remediation work on this well be done following wintering period.

Remediation would be intended to eliminate the communication between the production casing and the intermediate casing. Our position is, that even with this communication between intermediate and production strings, we are not in violation of Rule 108. As noted in the schematic, after cementing the 4 1/2" production string a cement top was measured using a cement bond log 469' above the shoe of the 7" string (7" shoe at 3529', top of cement for 4 1/2" at 3060'). As long as the integrity of the 7" intermediate string is true and no pressure is seen on the Bradenhead, waste is being prevented and fresh water is protected. If at any time excess pressure is measured on the Bradenhead or communication occurs between the Bradenhead and intermediate casing remediation will take place.

The following attachments are included:

Wellbore schematic; Copy of cement bond log over pertinent interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frances Bond TITLE Regulatory Specialist DATE 11/28/05

Type or print name Frances Bond

Telephone No.

(This space for State use)

APPROVED BY Chad R TITLE SUPERVISOR DISTRICT # 3 DATE DEC 01 2005

Conditions of approval, if any:

San Juan 27-5 Unit # 122N

2300 FNL , 2290 FEL

Unit G, Section 21, T27N, R05W

Rio Arriba County, NM

LAT: 36 Deg. 33.57384 Min.

LONG: 107 Deg. 21.7596 Min.

GL = 6,518'

KB= 6,533'

Current Wellbore

Surface Casing:

9-5/8" 32.3#
Set @ 146'
TOC @ Surface

Intermediate Casing:

7" 20.0# J-55
Set @ 3,529'
TOC @ Surface

TOC @ 3060' (CBL)

Production Casing/Liner:

4-1/2" 10.5# J-55
Set At: 7,736'
TOC At: 3,060'
Mkr Jts @ 4834' & 7279'

Tubing

2-3/8" 4.7# J-55 245 jts
BHA: exp.check, SN, 1 full joint, 2' pup joint
SN set @ 7,658'

Ojo Alamo 2,692'
Kirtland 2,812'
Fruitland 3,080'
Pictured Cliffs 3,291'
PC.main 0,000'
Lewis 0,000'
Huer.Bent.* 3,795'
Chacra 4,268'
Upper Cliff House 4,942'
Mass.Cliff House 0,000'
Menefee 5,078'
Point Lookout 5,462'
Mancos 5,944'
Gallup 6,620'
Greenhorn 7,394'
Graneros 7,453'
Dakota 7477

Cliffhouse / Menefee:

4894' - 5391'
100000# sand, 1116-bbls 2% KCl+1115 mscf

Menefee / Point Lookout:

5465' - 5937'
100000# sand, 1101-bbls 2% KCl+1029 mscf

Dakota

7478' - 7695'
40000# sand, 2559-bbls 2% KCl

7,736'

PBTD= 7,735'
Casing TD= 7,736'