Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-039-29273

5. Indicate Type of Lease STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit

2. Name of Operator: ConocoPhillips Co.

8. Well No.: 62F

3. Address of Operator: P.O. Box 2197, WL3-6085 Houston, Tx 77252

9. Pool name or Wildcat: Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter K : 1755 Feet From The South Line and 2475 Feet From The West Line

Section 7 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
08/10/2005	08/16/2005	11/07/2005	6498	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7950	7947			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7759' - 7887' Basin Dakota

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CBL; TDT; GR/CCL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	32.3 H-40	235	12.25	150	
7	20 J-55	3771	8.75	625	
4.5	11.6 N-80	7949	6.25	465	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	5632	

26. Perforation record (interval, size, and number): 7759' - 7887' @ .34 dia for total of 78 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7759' - 7887'	Frac'd w/Slickwater @1.25g/mg FR; 35,000# 20/40 Carbolite sand & 2866 bbls fluid.

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
11/07/2005	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/04/2005	24	1/2		0	145	10	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
22	475					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Vented

Test Witnessed By: M. Potohaas/ Key Energy

30. List Attachments: Logs; Daily Summary Report;Deviation Survey

31 *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Chris Gustartis Printed Name Christina Gustartis Title Regulatory Specialist Date 11/29/2005

E-mail Address christina.gustartis@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	2533	T. Penn "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	2760	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	3420	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	5243	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	5332	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	5611	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup	6918	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	7605	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T.	
T. Blinebry	T. Gr. Wash	T. Morrison		T.	
T.Tubb	T. Delaware Sand	T.Todilto		T.	
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

ConocoPhillips

Regulatory Summary

SAN JUAN 29 5 UNIT #062F

INITIAL COMPLETION, 08/27/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392927300	RIO ARRIBA	NEW MEXICO	NMPM-29N-05W-07-K	1,755.00	S	2,475.00	W

Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date
6,498.00	36° 44' 15.756" N	107° 23' 55.5" W	08/10/2005	08/17/2005

08/27/2005 06:00 - 08/27/2005 14:00

Last 24hr Summary

Held safety meeting. RU Slumberger. Pressured up on 4 1/2" CSG to 1500 #. Ran CBL log from 7935' to 2250'. Top of cement @ 2480'. Ran TDT log from 7935' to 2500'. Ran GR/ccl log from 7935' TO surface. RD Schlumberger.

09/03/2005 08:00 - 09/03/2005 11:00

Last 24hr Summary

Held safety meeting. RU Isolation tool. Tested 4 1/2" csg to 6600 # for 30 min. Held ok. SWI. RD Isolation tool.

09/07/2005 08:00 - 09/07/2005 11:00

Last 24hr Summary

Held safety meeting. RU Comutalog. Perforated the Dakota. RIH w/ 3 1/8" 120 degree pp select fire perforating gun. Perforated from 7759' - 7762' w/ 2 spf, 7804' - 7807' w/ 2 spf, 7831' - 7834' w/ 2 spf, 7850' - 7873' w/ 2 spf, 7880' - 7887 w/ 2 spf. A total of 78 holes @ 0.34 dia. RD Computalog. RU Schlumberger & Isolation tool. Fac'd the Dakota. Tested lines to 7600 #. Set pop off @ 6250 #. Broke down formation @ 5 bpm @ 2655 #. Pump pre pad @ 40 bpm @ 3610 #. Stepped down rate to 35 bpm @ 3375 #. Stepped down rate to 25 bpm @ 2877 #. Stepped down rate to 15 bpm @ 2547 #. Stepped down rate to 10 bpm @ 2388 #. ISIP 2160 #. 5 min 1885 #. 10 min 1798 #. 15 min 1742 #. 20 min 1702 #. 25 min 1668 #. 30 min 1643 #. Pumped 1000 gals of 15% HCL acid @ 7 bpm @ 2098 #. Frac'd the Dakota w/ slickwater @ 1.25 g/mg FR. Screened out. Pumped 20,000 # of total proppant. 57 % of 35,000 # 20/40 Carbolite sand. 2866 bbls fluid. Avg rate 50 bpm. Avg pressure 5034 #. Max pressure 5770 #. Max sand cons .40 # per gal. ISIP 2678 #. Frac gradient .71. SWI. RD Schlumberger & Isolation tool.

09/19/2005 08:00 - 09/19/2005 14:00

Last 24hr Summary

Held safety meeting. RU Computalog. RIH w/ 4 1/2" composite plug. Set plug @ 5833'. Tested plug to 4800 #. Held ok. Perforated the MV w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 5299' - 5305' w/ 1/2 spf, 5309' - 5313' w/ 1/2 spf, 5365' - 5369' w/ 1/2 spf, 5402' - 5406' w/ 1/2 spf, 5466' - 5470' w 1/2 spf, 5478' - 5482' w/ 1/2 spf, 5506' - 5510' w/ 1/2 spf, 5535' - 5539' w/ 1/2 spf, 5636' - 5644' w 1/2 spf,5685'- 5693' w/ 1/2 spf, 5706' - 5710' w/ 1/2 spf, 5716' - 5720' w/ 1/2 spf, 5729' - 5733' w/ 1/2 spf. A total of 44 holes w/ 0.34 dia. RD Computalog.

09/20/2005 06:00 - 09/20/2005 14:00

Last 24hr Summary

Held safety meeting. RU Schlumberger & Isolation tool. Frac'd the Mesaverde. Tested lines to 7600 #. Set pop off @ 6250 #. Broke down formation @ 5 bpm @ 2394 #. Pumped pre pad @ 30 bpm @ 1045 #. Stepped down rate to 25 bpm @ 395 #. Stepped down rate to 20 bpm @ 0 #. ISIP 0 #. Pumped 1000 gals of 15% HCL acid @ 10 bpm @ 0 #. Frac'd the Mesaverde w/ 60 Q slick foam w/ 1 g/mg FR, 200,000 # 20/40 Brady sand, Treated the last 15% of proppant volume with propnet for proppant flowback control, 2,214,300 SCF N2 & 2260 bbls fluid. Avg rate 65 bpm. Avg pressure 2976 #. Max pressure 3152 #. Max sand cons 1.50 # per gal. ISIP 1427 #. Frac gradient .44. SWI. RD Schlumberger & Isolation tool. Started flowback.

10/03/2005 07:00 - 10/03/2005 18:00

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Road unit and equipment from SJ 29-5 # 45F to SJ 29-5 # 62F.
Check location for hazards and LEL's. Spot Key rig # 15. Ru unit, pump and blow line. SICP=700#. BWD to 200#. Kill w/ 30 bbl 2% KCL. Set tbg hanger through frac stack. ND frac stack. NU BOPE. PJSM w/ roust-about crew. RU blooie line, 2" flow line and place all concrete blocks.
Load BOP w/ water. RU Key Energy pressure pump. Pressure test blind and pipe rams to 200# low and 3000# high . Test was good. Charted and witnessed by G.Maez w/ Key energy.
RU floor and tbg. tools. Remove thread protectors. Kill csg w/ 10 bbl kcl. Release and pooh w/ tbg hanger. MU and Tih picking up w/ 1/2 MS exp ck, 1.81" FN and 40 jts 2 3/8" tbg. Secure well SDFN

10/04/2005 06:00 - 10/04/2005 18:00

Last 24hr Summary

Key Energy monthly rig safety mtg @ Key's yard. (06:00 to 08:30). Drive to location.
SICP= 475#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, Kill tbg w/ 10 bbl 2% KCL. Continue to TIH picking up from float w/ 2 3/8" tbg and tag fill @ 5720'. (Rat hole and 13' perfs covered). Establish circulation w/ air. Unload hole w/ 1150 cfm air and 4 bph mist. Very windy conditions. Not enough time to C/O to CBP. Pooh w/ 10 2 3/8" tbg. Secure well SDFN.

10/05/2005 07:00 - 10/05/2005 18:00

Last 24hr Summary

SICP= 475#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, Tih and tag fill @ 5700'. Establish circulation w/ air-mist. Unload hole. C/O fill from 5700' to CBP @ 5833'. Circulate remainder of day w/ 1150 mcf air and 8 bph mist. At close of day well still returning light sand w/ light fluid. Will unload and c/o in the morning and try to log MV in the afternoon. Pooh w/ 21 jts 2 3/8" tbg. Secure well SDFN.

10/06/2005 07:00 - 10/06/2005 18:00

Last 24hr Summary

SICP=450#.
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, TIH and tag no fill. Start air unit. Establish circulation w/ air. Unload hole @ 5830'. (Returned 2-3 bbl water.) Circulate clean. PUH to 5185' KB.
PJSM w/ logging crews. RU H&H wireline unit. MU and Rih w/ EOT locator. Find PBTD @ 5830'. Find EOT @ 5186'. Pooh. Mu Protechnics Completion Profile logging tools. Rih to 5820' Stop and record SBHP for 10 min.
Open well flowing up tbg to atmosphere w/ 1/4" choke @ surface. Pressures stabilized as follows: FTP= 380#, SICP= 450#. Log MV w/ 6 passes @ set speeds. 60,90 &,120 ft/min. Rih below perfs. SWI and change out 1/4" choke for 1/2 " choke.
Open well flowing up tbg to atomosphere w/ 1/2" choke @ surface. Pressures stabilized as follows: FTP= 145#, SICP= 440#. Log MV w/ 6 passes @ same speeds as above.
SWI, Pooh and LD logging tools. Retrive data. Data was good. RD and release service companys.
Secure well SDFN.

10/07/2005 07:00 - 10/07/2005 18:00

Last 24hr Summary

SICP=450#.
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD. Tih and tag no fill. Establish circulation w/ air mist. Unload hole. PUH. to 5650'. Open well flowing on 1/2" choke up tbg to pit. Flow test MV formation for 4 hrs as follows:
MV PERFS - 5299'- 5733'
2 3/8" TBG. SET @ 5650'.
FTP= 145#
SICP= 440#
MV Production= 957 mscf/d
4 BWPD
1/2 BOPD
No sand. Witnessed by G.Maez w/ Key Energy Services.
BWD, Tooh w/ tbg and LD FN. Mu and TIH w/ 3 7/8" 3 bladded mill, bit sub, and 165 jts 2 3/8" tbg. Secure well SDFN.

10/10/2005 07:00 - 10/10/2005 17:00

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Csg pressure 500 psi. Blow well down. RIH tagged sand @ 5743'. Start air unit and cleaned sand to plug @ 5833'. Drilled top of plug @ 5833', lost circulation. POOH to 5183'. Established circulation. Circulate to allow well to clean up. SDON.

10/11/2005 07:00 - 10/11/2005 18:00

Last 24hr Summary

PJSM w/crews. TIH with 63 joints tubing, drill out Dakota plug, chase plug to PBTD of 7940, clean out well. POOH 45 stands, shut in well.

10/12/2005 07:00 - 10/12/2005 17:30

Last 24hr Summary

POOH with tubing, instaled mule shoe and f-nipple. TIH drifting with tubing and BHA. Tagged 2 joints off bottom, cleaned out to PBTD. Unloaded well. POOH with 45 stands, shut in well.

10/13/2005 07:00 - 10/13/2005 17:00

Last 24hr Summary

SICP=550#.
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Bwd, Tih w/ 88 jts and tag 10' fill. Establish circulation w/ air. Unload well. Pooh w/ 9 jts to 7660' KB.
PJSM w/ wireline and logging crews. RU H&H wireline unit.RIH w/ EOT locator. Tag no fill. PUH and find EOT @ 7660' Pooh. RU Protechnics memory logging tools. RIH to 7930' Record SBHP for 15 min.Open well to flow to pit w/ 1/2" choke @ surface. Wait for flowing pressure to stabilize. Well flowed for 15 min and logged off. (Fluid level @ 7740'). Pooh and RD service companys. Establish circulation w/ air . Unload hole remainder of day. Pooh w/ 20 jts 2 3/8" tbg. Secure well SDFN.

10/14/2005 07:00 - 10/14/2005 18:00

Last 24hr Summary

SICP=480#.
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Bwd, Tih w/ 19 jts and tag 30' fill. Establish circulation w/ air.Unload hole, C/O fill from 7910' to PBTD of 7940'. Circulate well remainder of day trying to unload frac water from well bore.Fluid slowed from 10 bph to 4-5 bph by close of day. PUH to string float. Secure well and SDFWE.

10/17/2005 07:00 - 10/17/2005 18:00

Last 24hr Summary

SICP=470#.
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Bwd on 1/2" choke, Tih w/ 9 jts and tag 10' fill. Establish circulation w/ air.Unload hole, C/O fill from 7930' to PBTD of 7940'.Circulate hole. Well returning 2 cups sand per 5 gal fluid. Continue to circulate till 11:30 am. Contacted Engineering. and decided to continue to circulate remainder of day to try and clean well up. POOH w/ 10 jts 2 3/8" tbg. Secure well SDFN. (RETURNS @ 1.7 bph fluid and trace of sand @ close of day).

10/18/2005 07:00 - 10/18/2005 18:00

Last 24hr Summary

SICP=450#.
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Bwd, Tih w/ 10 jts and tag no fill. Establish circulation w/ air. Unload well. Pooh w/ 9 jts to 7660' KB.
PJSM w/ wireline and logging crews. RU H&H wireline unit.RIH w/ EOT locator. Tag no fill. PUH and find EOT @ 7660' Pooh. RU Protechnics memory logging tools. RIH to 7900' Record SBHP for 15 min.Open well to flow to pit w/ 1/2" choke @ surface. Wait for flowing pressure to stabilize.Well logged off in 10 min. Unload hole w/ air. Re-open well on 1/4" choke. FTP = 35# , SICP= 425#. (Fluid level @ 7675'). Log DK interval w/ 8 passes @ 30,60,90,&120 fpm .Flowing tbg. pressure down to 5 psi. Contacted Engineering and decided to continue to unload well and try to achive better production log. Pooh and retrive data. RD service companys. Secure well SDFN.

10/19/2005 07:00 - 10/19/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 720#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Open well flowing up tbg and well blew down to 0# in 10 min.Establish circulation w/ air. Unload 2-3 bbl fluid. Let circulating pressure stabilize. SD air. Open well flowing up tbg 0n 1/4" choke. well flowed for 45 min and blew down to 0#. TIH w/ 9 jts. Unload another 2-3 bbl fluid. Blow well dry. Pooh w/ 6 jts. Tbg set @ top of DK. Open well flowing up tbg and agin well blew down to 0#. Establish circulation w/ air. Unload 1-2 bbl fluid. Take water sample. Unload hole . Secure well SDFN.

10/20/2005 07:00 - 10/20/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 700#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA
Open well flowing up tbg and well blew down to 0# in 90 min. TIH w/ 9 jts 2 3/8" tbg.Establish circulation w/ air. Well returned 18 bph for first 3 hrs and slowed to 9 bph for remainder of day. Circulated all day and returned total of 100 bbl water. Adjusted tbg depths and air flow rates through out the day to optimize water flow rates.Well returned 1-2 cups sand per 5 gal water all day . 85 % of sand was MV frac sand, remaining 25% sand was DK carbolite. POOH w/ 9 jts secure well SDFN.

10/21/2005 07:00 - 10/21/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 580#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA
Open well flowing up tbg and well blew down to 0# in 30 min. TIH w/ 9 jts 2 3/8" tbg.Establish circulation w/ air. Unloaded 5 bbl fluid initialy and unloaded 20 bph for the first 2 hrs. Fluid rates slowed to 5 bph by 12:00 noon and continued to drop to 2.5 bph by 15:00 hrs. Pooh w/ 9 jts 2 3/8" tbg. Open well flowing on 1/2" choke @ surface. Well flowed from 35- 50 # for remainder of day. Will unload and try to flow well on monday. Secure well SDFN.

10/24/2005 07:00 - 10/24/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 650#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Open well flowing up tbg and well blew down to 0# in 10 min. TIH w/ 9 jts 2 3/8" tbg.Establish circulation w/ air. Unloaded 9 bbl fluid initialy and unloaded 12 bph for the first 2 hrs. Fluid rates slowed to 4 bph by 12:00 noon and continued to drop to 2 bph by 14:00 hrs. Pooh w/ 9 jts 2 3/8" tbg. Open well flowing on 1/2" choke @ surface. Well was logged off in 15 min. Pooh w/ 200 jts 2 3/8" tbg. Prep to run a baker retriveomatic pkr in the AM. Secure well SDFN.

10/25/2005 08:00 - 10/25/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 650#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, Continue to Tooh w/ tbg. Mu and RIH w/ MS collar, 1.81" FN , 8 jts 2 3/8" tbg, Baker retrivomatic pkr, 1 jt 2 38" tbg, On/Off tool, and 200 jts 2 3/8" tbg. Establish circulation w/ air. Unload 20 bbl fluid. Circulate for 1 hr. Continue to Tih and tag no fill, Circulate w/ air and well started returning heavy sand. Continue to circulate till not enough time in day to test DK. Pooh w/ 84 jts 2 3/8" tbg. and get above MV perfs. Secure well SDFN.

10/26/2005 10:30 - 10/26/2005 18:00

Last 24hr Summary

COPC Quarterly safety mtg from 6:00 to 9:00 am. Drive to location. Arrive @ 10:30 am.
SICP=450#. SITP= 650#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Bwd, Tih w/ 84 jts 2 3/8" tbg. Tag w/ 20' fill. Establish circulation w/ air. Unload hole. C/) fill to PBTD of 7940'. Circulate till sand slowed to 1/2 cup per 5 gal of fluid. PUH to 7660'try to set pkr and it would not set. Pooh above MV perfs. Try again to set packer and it would not set. Contacted engineering and decided to posibly pump sand wedge to stop sand production. Secure well SDFN.

10/27/2005 07:00 - 10/27/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 450#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, Tooh w/ 150 jts tbg. Did not have packer. On/off tool released coming out of hole. Tih w/ 245 jts 2 3/8" tbg and latch onto packer. Pooh w/ 245 jts , Ld packer, pooh w/ remaining 8 joints of tail pipe. MU and Tih w/ Baker model G plug ,setting tool and 100 jts 2 3/8" tbg. Secure well SDFN.

10/28/2005 07:00 - 10/28/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 450#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, Continue to Tih w/ G plug and set @ 5835'. Pooh w/ tbg. Wait on orders from Engineering. MU and tih w/ 4' sub, 3 jts tbg, Baker retrivomatic plug and 144 jts 2 3/8" tbg. Secure well SDFN.
Set and load frac tank w/ 2% kcl.

10/29/2005 07:00 - 10/29/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 450#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, Continue to tih and set baker retriveomatic packer @ 5634'. PJSM w/ Halliburton. Pump proppant control treatment in 4 stages moving packer and treating perforated intervals as follows: 1st stage --- 5729'-5733', 2nd stage --- 5716'-5720', 3rd stage --- 5636'-5644', 4th stage --- 5535'-5539'. Release pkr, pooh w/ 20 jts 2 3/8" tbg to get above perfs. Secure well SDFN

10/30/2005 07:00 - 10/30/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 450#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, Tooh w/ 153 jts tbg. LD packer. LD tail pipe. MU and tih w/ retriveing head and 153 jts 2 3/8" tbg. Prep to run Isotope log. Secure well SDFN.

10/31/2005 07:00 - 10/31/2005 18:00

Last 24hr Summary

SICP=450#. SITP= 450#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
PJSM w/ H&H wireline and Protecnics. RU wireline unit. PU Protecnics Spectra Scan logging tools. RIH and log MV . Pooh w/ tools. Retrive Data. RD service companys. Secure well and SDFN.

11/02/2005 07:00 - 11/03/2005 17:00

Last 24hr Summary

SICP=450#. SITP= 490#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Bwd, Establish circulation w/ air. Unload hole. Continue to TIH and tag w/ 45' fill on RBP. Unload hole and C/O fill . Circulate clean. Well returning very little sand. Latch onto and release RBP. Pooh and LD RBP. MU and Tih w/ MS guide, 1.81" FN on 2 3/8" tbg and tag 32' fill in Dakota. Establish circulation w/ air. Unload hole and C/O fill to PBTD of 7940'. Returning heavy fluid and little sand. Pooh w/ 20 jts 2 3/8" tbg. Secure well SDFN.

11/03/2005 07:00 - 11/04/2005 17:00

Last 24hr Summary

SICP=490#. SITP= 490#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
BWD, TIH w/ 20 jts 2 3/8" tbg tag w/ 20' fill. Establlish circulation w/ air. Unload hole. C/O fill to pbtd of 7940'. Circulate. clean. Well still returning 10 bbl/hr fluid w/ slight trace of sand. Pooh w/ tbg. Ld BHA. Mu and TIH w/ 8 jts tbg, Baker retrievomatic and 160 jts 2 3/8" tbg. Not enough time left in day to set and test DK. Will get flow test in the AM. Secure well SDFN.

11/04/2005 07:00 - 11/05/2005 17:00

Last 24hr Summary

SICP=490#. SITP= 490#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Bwd, Tih to 7930'. Tagged no fill. Establish circulation w/ air. Unload hole. PUH and set pkr w/ EOT @ 7652'. (107' above top dk perf of 7759'.). Open well flowing up tbg on 1/2" choke to surface. Flow test DK formation for 4 hrs as follows :
DK perfs. 7759'-7887'
2 3/8" tbg set w/ EOT @ 7652' (Baker packer set @ 7527' isolating DK/MV perfs)
SICP=475#
FTP= 22#
DK production = 145 mscf/d
10 bwpd
0 bopd
No sand . Test witnessed by Mike Potohaas w/ key Energy services. Release Pkr. Pooh Drifting to find all joints that need to be replaced. Ld bad tbg. Secure well SDFN.

11/07/2005 07:00 - 11/08/2005 17:00

Last 24hr Summary

SICP=490#. SITP= 490#
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Bwd, Tih drifting w/ 84 jts from derrick. Tally tbg on float. Continue to Tih drifting and picking up from float w/ 95 jts. Nu hanger and Land well w/ 179 jts 2 3/8" tbg, 1.81" FN, and MS collar. EOT @ 5632'. Top of FN @ 5630'. Pump 3 bbl H20, drop ball & pump out expendable check @ 790# w/ air.
ND BOPE, Nu master valve. Flow csg/tbg strings to pit to ensure O2 is purged. SWI. RD all equipment and Unit. Prep to move off location.
{{ Returned 170 jts 2 3/8" tbg that would not drift and 82 jts of yellow band surplus tbg due to higher landing depth. (total tbg returned = 252 jts B condition tbg.) }}
[[[[FINAL REPORT]]]] Turn well over to construction group to build facility.