

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-039-29273		5. Indicate Type of Lease STATE ☐ FEE ☒		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name San Juan 29-5 Unit		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____			8. Well No. 62F		
2. Name of Operator ConocoPhillips Co.			9. Pool name or Wildcat Blanco Mesaverde Basin, Dakota		
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252					
4. Well Location Unit Letter K : 1755 Feet From The South Line and 2475 Feet From The West Line Section 7 Township 29N Range 5W NMPM Rio Arriba County					
10. Date Spudded 08/10/2005		11. Date T.D. Reached 08/16/2005		12. Date Compl. (Ready to Prod.) 11/07/2005	
13. Elevations (DF& RKB, RT, GR, etc.) 6498		14. Elev. Casinghead			
15. Total Depth 7950		16. Plug Back T.D. 7947		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5299' - 5733' Blanco Mesaverde				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL; TDT; GR/CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9.625		32.3 H-40		235	
7		20 J-55		3771	
4.5		11.6 N-80		7949	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2.375		5632			
26. Perforation record (interval, size, and number) 5299' - 5733' @ .34 dia for total of 44 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5299' - 5733'		Frac'd w/60QSlickfoam w/1g/mg			
		FR; 200,000# 20/40 Bradysand ;			
		2214300 SCF N2 & 2260 bbls flu			
28. PRODUCTION					
Date First Production 11/07/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In
Date of Test 10/07/2005		Hours Tested 24	Choke Size 1/2	Prod'n For Test Period Oil - Bbl .50	Gas - MCF 957
Flow Tubing Press. 145		Casing Pressure 440	Calculated 24-Hour Rate Oil - Bbl.	Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By G. Maez Key Energy
30. List Attachments Logs; Daily Summary Report; Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Christina Gustartis		Printed Name Christina Gustartis		Title Regulatory Specialist	
E-mail Address christina.gustartis@conocophillips.com				Date 11/29/2005	

