

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-10: Revised June 10, 2001 WELL API NO. 30-045-32866 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Burlington Resources LP 3. Address of Operator PO Box 4289 Farmington, NM 87499 4. Well Location Unit Letter <u>F</u> : 1930' Feet From The <u>North</u> Line and 1935' Feet From The <u>West</u> Line Section <u>31</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>San Juan</u> 10. Date Spudded 4/1/05 11. Date T.D. Reached 8/17/05 12. Date Compl. (Ready to Prod.) 11/28/05 13. Elevations (DF& RKB, RT, GR, etc.) KB- 5832' GL- 5820' 14. Elev. Casinghead 2359' 15. Total Depth 2359' 16. Plug Back T.D. 2315' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools No 19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (1846' to 2131') 21. Type Electric and Other Logs Run None 22. Was Well Cased NO	7. Lease Name or Unit Agreement Name Culpepper Martin 8. Well No. #6S 9. Pool name or Wildcat Basin Fruitland Coal (71629)

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55, ST&C	135'	8-3/4"	297 321 sx	0 bbls
4-1/2"	10.5#, J-55, ST&C	2359'	6-3/4"	246 sx	0 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J-55	2195'	None

26. Perforation record (interval, size, and number) .32 Dia. 2 SPF 1846' to 2014' = 66 holes 2102' to 2131' = 58 holes Total holes = 124 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1846' to 2014'</td> <td>2500 gal 25# X-Link gel, 17,430 gal 75% N2 foam & 60,000# 20/40 Brady sand, flushed w/ 294 gal 66% 20# Linear N2 foam, 765,500 toatl SCF N2</td> </tr> <tr> <td>2102' to 2131'</td> <td>2500 gal of 25# X-Link gel, w/ 60,000# 20/40 Brady sand, w/ 1,015,600 SCF N2</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1846' to 2014'	2500 gal 25# X-Link gel, 17,430 gal 75% N2 foam & 60,000# 20/40 Brady sand, flushed w/ 294 gal 66% 20# Linear N2 foam, 765,500 toatl SCF N2	2102' to 2131'	2500 gal of 25# X-Link gel, w/ 60,000# 20/40 Brady sand, w/ 1,015,600 SCF N2
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/30/05	1 hour	2			TSTM		
Flow Tubing Press. SI-65# w/ rods	Casing Pressure SI-182#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD TSTM	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
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30. List Attachments PITOT was TSTM, production will be shown of 1 st Delivery Notice

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Philana Thompson</i>	Printed Name Philana Thompson	Title Regulatory Associate II	Date 11/30/05
E-mail Address Pthompson@br-inc.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Surface T. Fruitland-1884'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2137'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	1884'		Gry sh interbedded w/tight, gry, fine-gr ss.				
1884'	2137'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2137'			Bn-Gry, fine grn, tight ss.				