Office	State of New M	exicp	Form C-103
District I	Energy, Minerals and Nat	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION	N DIVIGION	WELL API NO. 30-045-32866
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	E .	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	4	STATE FEE 🖂
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
87505			
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC."		LUG BACK TO A	7. Lease Name or Unit Agreement Name Culpepper Martin
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	12345	8. Well Number #6 S
2. Name of Operator			9. OGRID Number 14538
Burlington Resources Oil & Gas O	Company LP	JEC 2005 3	
3. Address of Operator 3401 E. 30 th Street, Farmington, N		DIV.	10. Pool name or Wildcat Basin Fruitland Coal-71629
4. Well Location	A OM	DISI.3	
Unit Letter F :	1930_feet from the North	line and 1935	feet from theWestline
Section 31 Town	ship 32N Range 12W	OF THE PARTY	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5832' KB			
Pit or Below-grade Tank Application or			
Pit type Depth to Groundwater Pit Liner Thickness: mil	Distance from nearest fresh wate Below-Grade Tank: Volume		rom nearest surface waternstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	rJOB □
OTHER:		OTHER: Compl	etion Detail
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
Describe proposed or complete	eted operations. (Clearly state al	l pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed wor	eted operations. (Clearly state alk). SEE RULE 1103. For Multi	l pertinent details, and ple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
 Describe proposed or completion of starting any proposed wor or recompletion. 	eted operations. (Clearly state alk). SEE RULE 1103. For Multi	l pertinent details, and ple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
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DEC 0 2 2005