

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

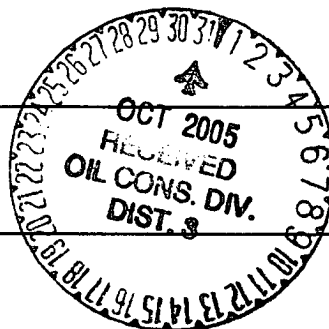
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit F (SENW) 1355' FNL & 1945' FWL, Sec. 30, T29N R4W NMPM

2005 OCT 25 PM 1 19

RECEIVED
070 FARMINGTON NM



5. **Lease Number**
NMSF-079893-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 29-4 Unit
8. **Well Name & Number**
San Juan 29-4 Unit #25
9. **API Well No.**
30-039-27753
10. **Field and Pool**
Gobernador Pictured Cliffs
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 4 1/2" Casing

13. Describe Proposed or Completed Operations

10/6/05 MIRU Bearcat #5. NU BOPE. PT csg 600psi for 30 mins, ok. RIH w/6 1/4" bit & tagged cmt @ 170'. 10/12/05 D/O cmt & ahead to 4505'. Circulate hole. 10/16/05 RIH w/105 jts of 4 1/2" 10.5# J55 ST&C csg set @ 4505' w/DV tool @ 4480'. Cement 1st Stage: Pumped preflush of 10bbls gel H2O, 2bbls FW. Cemented w/19sxs(57cu-10bbls)prem lite cement w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Cemented tail w/90sxs(124cu-22bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/40bbls FW and 111bbls mud. Plug down 430#. Bump plug to 800#. Press up to 500#, open stage tool and circulated 25bbls cmt to reserve pit. Circulate between stages. Cement 2nd Stage: Pumped preflush of 10bbls FW, 10bbls gel H2O. Cemented w/19sxs(57cu-10bbls)scavenger same additives as first stage. Cemented lead w/431sxs(595u-163 bbls)Type 3 w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Displace with 60bbls FW. Bump plug @ 1026hrs with 3130 psi. Circulated 80bbls of cmt to surface. Rig released @ 1630 hrs 10/17/053. Will show csg PT on next report. PT will be done by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 10/25/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date OCT 28 2005

FARMINGTON FIELD OFFICE
BY gjb

NMCCD