Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 29

<u>FMMG94</u>705

USE AFFLICATION FOR FL	RMII - for such proposals (1)11 (10)	
SUBMIT IN TI	RIPLICATE	RECEIVED
1. Type of Well	070	FARI IN OF Unit or CA, Agreement Designation
57		
Oil Well Gas Well	Other	0.14/11/11/11/11/11/11/11/11/11/11/11/11/1
O. News of Orestand		8. Well Name and No.
2. Name of Operator Synergy Operating, LLC (163458) OGRID # 163458		Eagle Springs "8" Federal # 2N
		9. API Well No.
Address and Telephone No.		9. APT WEILING.
PO Box 5513	(505) 325-5549	30-043-20950
Farmington, NM 87499	(000) 020 00 10	10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec, T. R., M, or Surve	ev Description)	10. Held and 1 doi; of Exploratory
The Education of them (to detail go) and the transfer of the t	,	Menefee (Oil) - WC19N4W8B
Unit B, 330' FNL, 2310' FEL, Sec 08, T19N - R04W		11. County or Parish, State
		Sandoval
		New Mexico
12. CHECK APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF A	
Notice of Intent	Abandoment	Change of Plans
<u>—</u>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Converion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form)
3 Describe Proposed or Completed Operations (Class	rly state all pertinent details, and give pertinent dat	

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

SYNERGY PERFORMED THE FOLLOWING PLUG AND ABANDONMENT WORK FROM 11-16-2005 TO 11-18-2005.

SURFACE EQUIPMENT WILL BE REMOVED FROM THE LOCATION AND THE LOCATION REMEDIATED PER BLM, NMOCD, STIPULATIONS.

A FINAL ABANDONMENT SUNDRY NOTICE WILL BE FILED UPON COMPLETION OF THE REMAINING WORK.

14. I hereby certify Signed: Engineering Manager Telephone Thomas E. Mullins This space for federal or state office use Date ACCEPTED FOR BEA Approved by: Conditions of approval if any DEC 0 2 2005

Eagle Springs Federal 8 # 2M Plug and Abandonment Summary Submitted 11-28-2005

11-16-2005

MIRU Basic Rig # 1320 from Carson 29-4 12 # 1.

Lay down horse head, unseat pump. Wait on lay down trailer. TOOH w/ 101 7/8" rods.

Contacted BLM (Sharon) & NMOCD (left message on phone regarding cement operations next date.) 11-16-05 12:30 PM

11-17-2005

Previous reports states 7" CIBP set @ 3,150' w/ 2 sxs cmt on top. PBTD @ 2,978'. ND WH. NU BOPE. TOOH w/ 80 jts 2 7/8" 6.5# J 55 production tbg. PU Baker 7" cmt retainer, Set retainer @ 2,105'. Psi test tbg 1,000 psi (held ok) Psi csg 500 psi (held ok). Est Inj rate dwn tbg 3.0 bpm @ 600 psi. Mix & Pump 22 bbls slurry (105 sxs) standard cmt. Start displacement, pumped 10 bbls. Sting out ret, 2 bbls cmt on top of ret. Plug 1A frm 2,105'- 2,342'. Plug 1B frm 2,060'-2,105'. Shut dwn pressure frm 1,500 psi to 1,100 psi. Squeezed off perfs. TOOH w/ 66 jts 2 7/8" production tbg & LD setting tool. MIRU Jet West. Run GR/CBL log. Tag cmt @ 1,965'. Log to surface. TOC @ 1,830'. TIH w/ perf gun. Perforate 4 squeeze holes @ 900'. Est inj rate dwn csg, rec cir frm BH.

BLM REPRESENTATIVE COLE THOMAS ON LOCATION DURING PLUGGING OPERATIONS.

11-18-2005

Plug # 2. TIH w/ 7" cmt retainer. Set cement retainer @ 840'. Mix & Pump 13 bbls cmt (62 sx standard cmt) TIH/ Wireline & perforate 4 squeeze holes @ 410' (csg collar @ 400.). Est inj rate dwn csg and circ fld thru BH. Plug # 3.Mix & Pump 32 bbls cmt dwn 7" csg thru squeeze holes. Circ 4 bbls cmt frm BH. Displaced csg 2 bbls. WOC 2 hrs. Open BH, had small flow cmt. Shut BH in. Installed flange on WH.

Plug # 4. Will install Dryhole Marker & mix 5 sxs cmt on 11-23-05