

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 990' FNL & 800' FWL, Sec. 18, T26N, R8W, NMPM

2005 OCT 31 PM 3 23

RECEIVED
070 FARMINGTON NM



5. **Lease Number**
Navajo 14-20-603-772

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

9. **De Na Haz Za #1
API Well No.**

30-045-05870

10. **Field and Pool**

Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Recomplete into FC

The PC interval was plugged back in 6/2005

13. Describe Proposed or Completed Operations

9/16/05 MIRU Aztec #448. PT casing to 3000 psi/15 min - OK. 9/21/05 Perforated FC interval @ .32" holes @ 2 spf. 1865' - 1868'; 1826' - 1839'; 1810' - 1812'; 1748' - 1760' Total 60 holes. RU to frac. Broke down perms w/10 bbls 15% HCL. Frac w/75% N2 Foam frac w/130,000# 20/40 Brady sand w/25# X-link gel. Total N2 used 1,288,900 scf. RD frac equipment. Flowed well back to C/O fill for 3 days. NU WH RIH w/tubing and tagged fill @ 1824'. Used air & C/O to CIBP. TOO H w/tbg. Flowed back well. RU Blue Jet & ran CBL from 1699 - surface. TOC @ 600'. * * RU Squeeze gun & shot 1 squeeze hole @ 550'. 9/30/05. RD Blue Jet. RU BJ. Pumped 100 sx Type III neat w/2% CaCl2 & then 52 sx Type II neat. (46.23 bbls cement slurry) into squeeze hole & circ. 11 bbls to pit. RD BJ. 9/3/04 RIH w/4-3/4" bit & tagged cement @ 565'. D/O cement. C/O to CIBP. PT squeeze to 500 psi lost 25#/min to 420 psi. Retested several times, same results. TOO H. 10/4/05 RU Schlumberger. Mix & Spot 3-1/2 bbls Class G @ 14.5# slurry. TOO H w/tbg. Squeeze away 3 bbls. Left 1/2 bbl in casing. Squeeze @ 1100 psi & held. WOC. RD Schlumberger. 10/5/05 - Changed out blind rams. PT rams, casing & squeeze to 650 psi/15 min. good test. D/O cement from 465' to 558'. PT rams, casing and squeeze to 650 psi/15 min. OK. TIH w/5-1/2" CIBP @ 1715'. Circ. well clean. D/O CIBP @ 1715'. C/O to PBDT @ 1873'. TOO H. TIH w/58 jts 2-3/8" 4.7# J-55 tubing and set @ 1836' w/SN @ 1835'. ND BOP, NU WH. RD 10/7/05. Blow well C/O for 4-days. 10/12/05 RDMO.

** Verbal given to squeeze by Matt Halbert on 9/29/05.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist Date 10/28/05

ACCEPTED FOR RECORD

NOV 01 2005

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY _____ Date 11/1

NMOCD