Form 3160-5 (April 2004)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FOBM APPROVED OMB NO. 1004-0137 Expires March 31, 2007 5. Leas Surial No.			
8	Do not use this form for p	AND REPORTS ON WELLS proposals to drill or to re-enter an m 3160-3 (APD) for such proposals [P 15 P]			MM-0498 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side RECEIVED					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Other Of FARMINGTO! 2. Name of Operator					8. Well Name and No. SCHUMACHER #2G		
XTO Energy Inc.					9 API Well No.	······································	
3a. Address			3b. Phone No. (include ar	ea code)	30-045-3317	7	
2700 Farmington Ave., Bldq. K. Ste 1 Farmington, 505-324-1090 4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area		
					BASIN DAKOT	A	
845' FSL & 2,590' FFL in SEC. 008, T30N, R12W					11. County or Parish, State SAN JUAN NM		
12	CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REP	ORT, OR OTH	ER DATA	
TY	TYPE OF SUBMISSION TYPE OF ACTION						
	Notice of Intent	Acidize Alter Cusing	Deepon Fracture Treat	Production Reclamati	-	Water Shut-Off Weil Integrity	
	Final Abandonment Notice	Casing Repair Charge Plans Convert to Inject	New Construction Plug and Abandon Plug Back	Recomple Temporar Water Dis	ily Abandon	X Other TO E ST PROD CSG	
If the prop Attach the following t testing has	roposed or Completed Operation (clear tosal is to deepen directionally or recom Bond under which the work will be pecompletion of the involved operations, been completed. Final Abandonment I that the final site is ready for final inspec	plete horizontally, give a rformed or provide the If the operation results Notices shall be filed o	subsurface locations and mea Bond No. on file with BLM in a multiple completion or r	isured and true ve I/BIA. Required recompletion in a	rtical depths of all subsequent reports new interval, a For	pertinent markers and zones, shall be filed within 30 days in 3160-4 shall be filed once	
6,974.2 0.2% CD w/1/4 P Dropped cellof1	driller's TD of 6,975' @ 6' KB. Cmtd prod csg (1st 32, 0.5% PL52, & 2% phenomore celloflake, 0.3% CD21, bomb & op DV tl. Circ 27. ake, 8% gel, & 2% phenomore celloflake.	stage) w/400 m seal (mixed @ 12 0.2% FL52, 5% 1 bbls cmt off D al (mixed @ 11.9	c Premium Lite HS c 2.5 ppg & 2.01 cuft AlO & 2% phenoseal 7 tl. Cntd 2nd stag 9 ppg & 2.60 cuft/s	nnt w/2% KCl /sx) follow (mixed @ 14 ge w/525 sx cx) followed	, 1/4 PPS celed by 150 sx .2 ppg & 1.5 Type III cmt by 100 sx T	lloflake, Type III cmt 4 cuft/sx) w/1/4 PPS ype III Neat	
cmt (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped bomb & cl DV tl. Circ 100 bbls cmt. Released No Fig. #545 @ 12:00 a.m., 09/10/05. **PRODUCTION CSG WILL HE PRESSURE TSID @ COMPLETION** SEP 2005							
					0 10 13 14 15 TO 10 10 10 10 10 10 10 10 10 10 10 10 10	DIST. 3	
						05 75.00	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)			Title	REGULATORY COMPLIANCE TECH			
A a d	W K. SMALL		Date 09/13/0		ARLE TELH		
	THI	S SPACE FOR FE	DERAL OR STATE OF		A	CCEPTED FUR RECOR	
Approved by			Title		l bat		
Conditions of ap	oproval, if any, are attached. Approval applicant holds legal or equitable title to	those rights in the su	warrant or Office			SEP 1 9 2005	
Title 18 U.S.C.	itle the applicant to conduct operations of Section 1001, and Title 43 U.S.C. Section fictitious or fraudulent statements or re-	on 1212, makes it a crit	l me for any person knowingly matter within its jurisdiction.	and willfully to m		FARMING ON FIELD OFFICE	