

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #101	
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> WELL WELL OTHER										6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR										7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION										8. FARM OR LEASE NAME, WELL NO. McINTYRE #1C	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8036										9. API WELL NO. 30-039-29259	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1350' FNL & 660' FWL, UL "E" At top prod. interval reported below Same At total depth Same										10. FIELD AND POOL, OR WILDCAT BASIN DK / BLANCO MV	
14. PERMIT NO. DATE ISSUED										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 11, T26N, R4W	
15. DATE SPUDDED 9/5/2005 16. DATE T.D. REACHED 9/19/2005 17. DATE COMPL. (Ready to prod.) 11/22/2005 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7079' GL										12. COUNTY OR PARISH 13. STATE RIO ARRIBA NM	
20. TOTAL DEPTH, MM & JJJ 8190' 21. PLUG, BACK T.D., MD & TTT 8185' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY										19. ELEV. CASINGHEAD	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5914' - 6060' BLANCO MESA VERDE - Point Lookout										25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL										27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD			
9-5/8"		36# J-55		332'		13-1/2"		500 sx			
7"		23# N-80		4230'		8-3/4"		570 sx			
4-1/2"		11.5# N-80		8190'		6-1/4"		475 sx			
29. LINER RECORD 30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
4-1/2"		3911'		8190'		475 sx		2-3/8"		8070	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5914' - 6060' 23 total holes 3-1/8" Casing Gun, 1 JSPF, 120 Degree Phasing						DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
						5914' - 6060'			Frac: 48,314 gal slickwater foam w/ 2% KCl, 1708 MSCF Nitrogen carrying 120,000#		
									20/40 sand, 0.5 ppg, 1 ppg, 1.5 ppg, ISIP: 1404, 5 min: 1241, 10 min: 1224, 15 min: 1209, avg psi: 1900.		
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or Shut-In)			
ASAP		FLOWING						SHUT-IN			
DATE OF TEST		HR'S TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BBL		GAS—MCF	
11/7/2005		3		0.875"				0		64.7	
FLOW TUBING PRESS		CSG PRESS		CALCULATED 24-HOUR RATE		OIL—BBL		GAS—MCF		WATER—BBL	
22#		110#				0		518		48	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY		NOV 29 2005	
35. LIST OF ATTACHMENTS								FARMINGTON FIELD OFFICE			
DEVIATION SURVEY								BY <i>mm</i>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED <i>M. Martinez</i>				TITLE REGULATORY ANALYST				DATE 11/21/2005			
e-mail: mmartinez@patinasanjuan.com											

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

McINTYRE #1C

API #: 30-039-29259

1350' FNL & 660 FWL

Sec. 11, T26N, R4W

Formation Tops

Pictured Cliffs	3750'
Cliffhouse	5445'
Menefee	5580'
Point Lookout	5875'
Greenhorn	7915'
Graneros	7960'
Dakota	8065'

TOTAL DEPTH ***8285'***