

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME											
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. Trail Canyon #101S											
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-33098											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit K (NESW), 1855' FSL & 1570' FEL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal											
14. PERMIT NO. DATE SUBMITTED				11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 8, T32N, R8W, NMPM											
15. DATE SPUNDED 8/30/05		16. DATE T.D. REACHED 9/2/05		17. DATE COMPL. (Ready to prod.) 11/14/05		12. COUNTY OR PARISH San Juan		13. STATE New Mexico							
20. TOTAL DEPTH, MD & TVD 3750'		21. PLUG, BACK T.D., MD & TVD 3704'		22. IF MULTIPLE COMPL., HOW MANY*		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-6646' - KB-6658'		19. ELEV. CASINGHEAD							
23. INTERVALS DRILLED BY				ROTARY TOOLS		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE Yes							
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal- 3270' - 3555'				27. WAS WELL CORED No											
26. LOGS Gamma Ray/CT, 2 Track presentation															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
7" J-55 ST&C		20#		134'		8-3/4"		TOC- SURF' ; 34 sx		2 bbls					
4-1/2" L-80 ST&C		11.6#		3748'		6-1/4"		TOC- SURF' ; 427 sx		30 bbls					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8" 4.7# J-55		3658'			
31. PERFORATION RECORD (Interval, size and number) .32" = 78 holes 3544-3555, 3501, 3429, 3426, 3415, 3344-3346, 3332-3334 = 1 spf 3352-3364, 3312-3322, 3270-3276 = 2 spf						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3270' - 3555' AMOUNT AND KIND OF MATERIAL USED 10 bbls- 15% HCL Acid 290,000# 20/40 Brady Sand, 253 X-Link 20# Linear Gel.									
33. DATE FIRST PRODUCTION SI		33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump						33. WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 11/17/05		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL 0		GAS-MCF TSTM		WATER-BBL -		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE SI-1089#		CALCULATED 24-HOUR RATE 0		OIL-BBL 0		GAS-MCF TSTM		WATER-BBL 0		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold Production will be reported on 1st Delivery Notice-PITOT TSTM										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Associate II

DATE 11/21/05 NOV 29 2005

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
				TOP			
<b>FORMATION</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>DESCRIPTION, CONTENTS, ETC.</b>	<b>NAME</b>	<b>MEAS. DEPTH</b>	<b>TRUE VERT. DEPTH</b>	
Ojo Alamo	2120'	2194'	White, cr-gr ss.	Ojo Alamo	2120'		
Kirtland	2194'	3270'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2194'		
Fruitland Coal	3270'	3556'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3270'		
Pictured Cliffs	3556'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3556'		