Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	Expires:	IVIZ
5.	Lease Serial No.	

SF-079351

SUNDRY	NOTICES	AND	REPORTS	ON WELLS
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Do not use this form for proposals to drill or to re-enter an 1 1 8. 2 Addian, Allottee or Tribe Name

abandoned we	ell. Use Form 3160-3 (	APD) for such pro					
SUBMIT IN TRI	PLICATE- Other inst	ructions ongever	RECEIVED	7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well Oil Well ✓	8. Well Name and No.						
2. Name of Operator CONOCOPH	IILLIPS COMPANY			9. API We	UAN 32-8 UNIT #206A Ell No. 272 (		
3a. Address       3b. Phone No. (include area code)         4001 PENBROOK, ODESSA, TX 79762       432-368-1230					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SWSE of Section 24, T31N, R8W 815 FSL - 1440 FEL					FRUITLAND COAL or Parish, State UAN COUNTY, NM		
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	ROTHER DATA		
TYPE OF SUBMISSION		TYI	E OF ACTION	-			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	ŕ	Water Shut-Off Well Integrity  Other SUBMIT  CATHODIC  PROTECTION		
13. Describe Proposed or Complete		inent details, including estin			ork and approximate duration thereof.		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests to submit the attached cathodic protection information and plat for this well.



ACCEPTED FOR PECORD

SEP 1 2 2005

FARMINGTON FIELD OFFICE

6282 43							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
Peggy James	Title	Sr. Associate					
Signature Degan Lam	Date	09/06/2005					
UUU THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any states any false fictitious or fraudulent statements or representations as to any matter			my department or agency of the United				

(Instructions on page 2)



ELL NAME 5	1. 32-8 \$201	bA	LEGAL	s 0-24-31-B	COUNT	TY 5.1.
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Property:	S.	SAN JUAN 32-8 UNIT			Well #	:2	206A	
Surface Loca	tion:							
Unit: O	_Section	on: <u>24</u> To	wnship:	31N	_Range:	8W		
County: SA	N JUA	N		State	: New M			
Footage	815	from the	SOUTH	line	1440	from the	EAST	line.

## **CATHODIC PROTECTION**

ConocoPhillips (COP) proposes to drill a cathodic protection deep well groundbed for the subject well. COP will drill a hole vertically at the surface large enough to accommodate 20 feet of 8 inch diameter PVC pipe for surface casing to assist in further drilling and loading. Casing may be cemented in place for stability if needed. COP will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on the existing well pad and a Farmington based company will be doing the drilling for ConocoPhillips.