

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

NM-23044

6. If Indian, Allottee or Tribe Name

RECEIVED

070 FARMINGTON, NM

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1120' FNL & 960' FEL, NE/4 NE/4, SEC 32 T31N R4W

8. Well Name and No.
SCHALK 31-4 #1

9. API Well No.
30-039-22194

10. Field and Pool, or Exploratory Area
BLANCO PICTURED CLIFFS

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

X Abandonment -
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other _____

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-2005 MIRU, check psi on well. Csg & bradenhead - 0#. No tbg in well. Open well up, ND WH, NU BOP. TIH, tag CIBP @ 3600'. Break circulation w/ 3 bbls water, drill out CIBP, TOOH. TIH w/ 2 1/2" tbg to 5000'. SDFN.

11-01-2005 Continue TIH w/ tbg, tag CIBP @ 5900', load hole & circulate clean with 5 bbls water. Test csg to 600#, held OK for 5 min. Plug #1 - mix & pump 22 sxs (29 cu.ft.) Type III cmt from 5900' to TOC @ 5576'. LD tbg to 4490', POOH w/ tbg & bit. SDFN.

11-02-2005 RU wireline, TIH & perf 3 holes @ 4535', POOH. Load the hole w/ 10.5 bbls water, try to establish rate into perfs, pump 1/4 bbl & locked up @ 1300#. TIH w/ open ended tbg to 4586'. Hole standing full of water. Plug #2 - mix & pump 14 sxs (18.4 cu.ft.) Type III cmt from 4586' to TOC @ 4380', LD tbg to 3525'. Load the hole with 3 bbls water. Plug #2 - mix & pump 55 sxs (72.1 cu.ft.) Type III cmt from 3525' to TOC @ 2714', LD tbg to 1511', POOH w/ tbg. RU wireline, TIH & perf 3 holes @ 1588', POOH. Load hole w/ 7 bbls water, establish rate into perfs @ 1.5 bpm @ 900#. TIH & set 4 1/2" RBP @ 1511'. Establish rate into perfs @ 1.5 bpm @ 900#. Plug #4 - mix & pump 48 sxs (63.3 cu.ft.) Type III cmt with 41 sxs below RBP & 7 sxs on RBP, TOC @ 1408'. LD all tbg & setting tool. RU wireline, TIH, perf 3 holes @ 380', POOH, RD wireline. Load the hole. Pump 40 bbls water down the csg w/ 1/2" circulation out the BH. Pump 30 bbls water down the BH with 1/2" circulation out the csg, could not get well to circulate good, SWI, SDFN.

11-03-2005 Open well up, 1/2" water flow out the csg, pump 20 bbls water down the csg, 1/2" circulate out the BH. TIH & set 4 1/2" RBP @ 315'. Plug #5 - mix & pump 23 sxs Type III & broke good circulation out the BH, kept mixing. Mix another 90 sxs cmt & circulate good cmt out the BH. Total of 113 sxs (149.1 cu.ft.) Type III cmt, sting out of RBP. Mix & pump another 27 sxs (35.6 cu.ft.) Type III cmt, ran out of cmt, did not circulate cmt out the csg. Total cmt for plug #5 = 140 sxs (184.8 cu.ft.). LD all tbg & setting tool, WOC. TIH & tag TCO @ 122' from surface. LD tbg, no water flow out of BH or csg. ND BOP, dig out & cut off WH, install marker with 25 sxs cmt, 8 sxs to top off 4 1/2" & 17 sxs for marker. Well was P&A'd @ 0400 hrs, 11/03/05. RD rig & cmt equipment, cut off anchors, release rig @ 0730 hrs, 11/03/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. Production Analyst

Date December 1, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 05 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY hnm

NMOC