

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 DEC 2 PM 1 08

5. Lease Designation and Serial No.
SF-078892

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #104

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-23530

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
LAGUNA SECA GALLUP *W. 1102*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1820' FNL & 1210' FEL, SE/4 NE/4 SEC 14-T31N-R4W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
Other _____

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-24-2005 MIRU, check psi on well. Csg, tbg & bradenhead - 0#. TIH, tag ret @ 7325'. Load & circulate hole clean with 130 bbls water. Plug #1 - mix & pump 41 sxs (54.1 cu.ft) Type III cmt from 7325' to TOC @ 6705'. Test csg to 600#, held for 5 min OK. LD tbg to 6529', POOH 10 stds to 5892', SDFN.

10-25-2005 TIH w/ tbg to 6497' & tag TOC. Load hole w/ 2.5 bbls water. Plug #2 - mix & pump 60 sxs (79.2 cu.ft.) Type III cmt from 6497' to TOC @ 5590'. LD tbg to 3726'. Load hole with 5 bbls water. Plug #3 - mix & pump 53 sxs (69.9 cu.ft.) Type III cmt from 3726' to TOC @ 2924'. LD tbg to 1977'. Load hole with 3 bbls water. Plug #4 - mix & pump 24 sxs (31.6 cu.ft.) Type III cmt from 1977' to TOC @ 1614'. LD remaining tbg. RU wireline, TIH & perf 3 holes @ 464', POOH. RD wireline. Load hole with 3.5 bbls water. Pump into perfs @ 464' @ 1.5 bpm @ 700#, no blow out thru the bradenhead. Pump .5 bbl down the bradenhead & pressured up & held @ 600#. PU 17 jts of tbg to 541', break circulation out the csg with 1 bbl water. Plug #5 - mix & pump 43 sxs (57.1 cu.ft.) Type III cmt from 541' with good cmt returns out the csg. LD all tbg, wash up tbg equipment & BOP. SDFN.

10-26-2005 PU 2 jts, tag TOC @ 60', LD 2 jts, ND BOP. Dig out & cut off wellhead, install marker with 20 sxs cmt (5 sxs to top off 4 1/2" csg & 15 sxs for marker. Well P&A'd @ 1200 hrs 10/26/05. Cut off anchors, release rig @ 1200 hrs, 10/26/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date December 1, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOC

DEC 05 2005

~~CARRIER~~

FARMINGTON FIELD OFFICE
BY sm