

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 DEC 2

5. Lease Designation and Serial No.
SF-078764

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #203

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24276

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040' FSL & 820' FEL, SE/4 SE/4 SEC 18-31N-05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Install Pumping Unit & artificial lift

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-07-2005 MIRU, change over to pull 2 7/8" tbg, SDFN.

11-08-2005 RU pump & kill well with 175 bbls produced H2O. NU BOPE, test rams to 1500#. Unseat tbg hanger, TIH with 18' 2 7/8" tbg. Tally OOH with 104 jts 2 7/8", J-55 EUW tbg, 2.28" SN, 1 jt 2 7/8" tbg & expandable bit sub. PBTD of 3302'. PU 27' mud anchor, 2.28" "F" nipple, 103 jts 2 7/8", 6.5, J-55 EUE tbg, 8' & 6' sub, 1 jt 2 7/8" tbg. Land well @ 3300'. ND BOPE, NU WH, prepare to run rods. SDFN.

11-09-2005 Unload & blow well with air & foam, recovered aprox 200 bbls h2o with heavy skim of compressor oil. Pump 50 bbls h2o to kill tbg. PU 2 1/2 x 1 1/4 x 12' insert pump, 70 - 3/4" grade D rods. Roustabouts tie tbg to csg. RIH w/ 60 - 3/4" grade D rods, space out pump to unit. Total of 130 - 3/4" grade D rods, 4' pony, 22' polish rod with 1 1/2 x 10' liner. Pressure test tbg & pump to 500 #s & short stroke pump with good pump action. Test run pumping unit. Turn well to production department, release rig @ 1700 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 30, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 05 2005

MMOCD

FARMINGTON FIELD OFFICE
BY SM