In Lieu of Form 3160 (June 1990)

Do not use this form for

UNITED STATES DEPARTMENT OF INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

| | Expires: | March | <u>31,</u> | 1993 | |
|------|-----------|----------|------------|---------|----|
| | | | | | |
| Leas | e Designa | ation an | d Se | erial N | o. |

If Indian Sallottee or Tribe Name

SF-078764

| SUNDRY NOTICE AND REPORTS ON WELLS | |
|--|------------------|
| proposals to drill or to deepen or reentry to a different reservoir. | Use "APPLICATION |
| TO DRILL" for permit for such proposals | |

2005 DEC

RECEIVED Unit of CA. Agreement Designation RMINGTROSAUNIT 070 FA SUBMIT IN TRIPLICATE Well Name and No. 1. Type of Well Oil Well X Gas Well ROSA UNIT #221 2. Name of Operator API Well No. WILLIAMS PRODUCTION COMPANY 30-039-24500 Address and Telephone No. 10. Field and Pool, or Exploratory Area 3. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254 BASIN FRUITLAND COAL 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Н. County or Parish, State 990' FNL & 1260' FEL, NE/4 NE/4 SEC 18-31N-05W RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---------------------|--|--|--|
| Notice of Intent | Abandonment Recompletion | Change of Plans New Construction | |
| X Subsequent Report | Plugging Back Casing Repair | Non-Routine Fracturing Water Shut-Off | |
| Final Abandonment | Altering Casing Other Install Pumping Unit & artificial lift | Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is 13 directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-14-2005 MIRU

11-15-2005 RU flow back tank, blow well down, NDWH, NU BOP, pull donut, PU 2 jts tubing, no fill, pump 12 bbl water, tag PBTD @ 3338', unload well w/ air mist, repair air compressor, CO w/ air mist, SDFN.

11-16-2005. Strap out of hole, ID of 1/3 of the tubing had severe corrosion in ID on pin end of tube, remainder had less severe corrosion. TIH w/ tubing, LD same, SDFN

11-17-2005 Strap and PU tubing. Space out and land tubing, ran 106 jts (3328.85') 4.7#, J-55, EUE 8rd tubing, ran mud anchor on bottom, 1.87" ID seating nipple @ 3302', space out tubing w/ 8' and 6' tubing subs, tubing landed 2' off TD. ND BOP, NU BOP, PU pump, TIH w/ rods, space out rod string, ran 2" X 1 1/4" X 8' X 12' X 12' RHAEZ pump w/ 4' pony on pump, 8 1 1/4" sinker rods, 25 guided 3/4" rods, 98 ¾" rods, spaced out w/ 8' and 6' pony rods, total rods—131. Hang rod string on pump jack, operate pump jack, pump water to rig pit. Turn well to production department, release rig.

| 14. | I hereby certify that the foregoing is true and correct | | | |
|-----|---|------------------------------|----------------|------------------|
| | Signed Nacy Ross | Title Sr. Production Analyst | Date <u>No</u> | ovember 30, 2005 |
| | (This space for Federal or State office use) | | | |
| | Approved by | Title | Da | te |
| | Conditions of approval, if any: | | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

