In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2045' FSL & 1960' FEL, NW/4 SE/4 SEC 03-31N-06W

Lease Designation and Serial No.

County or Parish, State

RIO ARRIBA, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION						on 1		SF-078772		
	TO DRILL" for permit for such propos			DEC		PΜ	61	08	If Indian. Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE		0		RECE ARMI			NM.	If Unit or CA, Agreement Designation ROSA UNIT	_
 .	Type of Well Oil Well X Gas Well Other		1010	11/12	175		8.		Well Name and No. ROSA UNIT #238	
2.	Name of Operator WILLIAMS PRODUCTION COMPANY			പ്പു പ്ര	1475	453	9.		API Well No. 30-039-24501	
3.	Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254	345	DEC	·W·	16.	261.81	10.		Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction				
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off				
Final Abandonment	Altering Casing Other Install Pumping Unit & artificial lift	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-03-2005 MIRU, kill well with 50 bbls H2O, TIH 18' tag up, tally OOH with tubing, PBTD of 3140'.

 $\underline{11-04-2005}$ Broach in hole with production tubing :26' mud anchor 2 1/16 3.25 # J55 IJ, 2 1/16 x 1.530" x 2 1/16 SN, 9 jts 2 1/12 J55 3.25# IJ, 2 3/8 x 2 1/16 xover, 91 jts 2 3/8 J55 eue 4.6# tubing, landed @ 3139'. Unload hole with air & foam using 1 ½ gal foamer & 10 bph H2O well not making fluid after 30 mins. ND -BOPE, NU wellhead to run rods. PU 1 ½ x 1 ¼ x 12' insert pump, 14 Norris Grade D 5/8" rods with four LG-3 RMES rod guides with slim hole couplings, 47 Norris Grade D ¾ rods with 4 LG-3 rod guides, 8 - ¾ x 1 ¾ sinker bars , 50 - ¾ Grade D rods. Make up polish rod with 1 ½ liner, SDFN.

11-05-2005 Tag up with rods space out pump, pressure test tbg & pump, held OK, short stroke pump with good pump action, hung on well, unable to get pumping unit to run. SD until Monday

11-07-2005 Test run pumping unit, turn well to production department. Release rig.

14.	I hereby certify that the foregoing is true and correct			
	SignedRoss	Title <u>Sr. Production Analyst</u>	Date	November 30, 2005 .
	(This space for Federal or State office use)			
	Approved by	Title		Date
	Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false Little out out of the United States and false Little out of the United States and false