

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 DEC 2 PM 1 08

5. Lease Designation and Serial No.
SF-078766

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #256

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24838

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1625' FNL & 1560' FEL, SW/4 NE/4 SEC 25-31N-06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other ☒ Install Pumping Unit & artificial lift

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-2005 MIRU, kill tbg, ND WH, NU BOP. Pressure test BOP & rams to 1500#, held OK. TIH w/ 24' tbg, tag fill, POOH 1 jt. Tie csg into flow line, leave well flowing from annulus, SDFN.

11-17-2005 Tally OOH with 101 jts + 10' & 6'-2 7/8" 6.5 # J55 tbg PBTD of 3217'. TIH with 26' slotted mud anchor, 2.28 F nipple, 100 jts 2 7/8 J55 eue 6.5 # 10' pup jt, 1 jt 2 7/8, EOT @ 3215'. ND - BOPE, NU wellhead to run rods. Xover handling tools to run rods. Make up polish rod w/ 1 1/2 liner & stuffing box. Pick up 1 1/2 x 1 1/4 x 11' insert pump, 80 3/4 grade D Norris rods. Secure tubing with polish rod, leave well flowing from casing to sales line. SDFN.

11-18-2005 Space out pump to pumping unit, pressure test to 500#s, turn well to production, release rig @ 1300 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 30, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 05 2005

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]