Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

nΞ	DEC	Е	5. Lease Serial No.
IJ.	UEU	5	RNM\$8080538

SUND	HNM\$€080538								
	this form for proposals to (well. Use Form 3160-3 (APL		osals. RECE	4					
SUBMIT IN TA	RIPLICATE - Other instru	ctions on revel	Se side	9.1 If Unit of CA/Agreement, Name and/or No.					
Oil Well 🛛 Gas Well	Other			8. Well Name and No.					
Name of Operator ConocoPhillips Co.				San Juan 30-5 Unit #257 9. API Well No.					
3a. Address P.O. Box 2197, WL3-608	5 Houston Tx 77252	3b. Phone No. (in (832)486-2463		30-039-25718 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, S Sec 11 T30N R5W SWS)	Basin Fruitland Coal 11. County or Parish, State								
			Rio Arriba NM						
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE, F	REPORT, OR OTHER DATA					
TYPE OF SUBMISSION			TYPE OF ACTION						
☐ Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction		water Shut-Off Well Integrity Other Tubing Change					
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abando☐ Plug Back	on	andon					
determined that the site is read ConocoPhillips pulled 2.3 report is attached.	· · · · · · · · · · · · · · · · · · ·	eplaced with 3 1	/2" tubing. End of Tu	bing now @ 3237.22'. Daily summary					
14. I hereby certify that the foregoin Name (Printed/Typed)	ing is true and correct	Title							
Christina Gustartis		julatory Specialist							
Signature Chia A	utota	02/2005							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title	DaPEC 0 5 2005					
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights in	Office	FARMINGTON FIELD OFFICE BY						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Summary

ConocoPhillips

SAN JUAN 30 5 UNIT #257

Optimization, 10/25/2005 00:00											
API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref				
300392571800	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-11-M	549.87	S	484.91	w				
Ground Elevation (fl) Latitue	de (DMS)	Longitude (DMS)	Spi	ud Date	Rig Release	Date				
6,496.0	0° 0' (0" N	0° 0' 0" E		9/3/1997	9/	17/1997				

10/25/2005 07:30 - 10/25/2005 17:30

Last 24hr Summary

Safety meeting. Rig down rig and move all equipment to next location. Rig up and move in equipment. Nu blow down lines. Blow well down. Nd well head. Nu bop. Rig up floor.

10/26/2005 07:00 - 10/26/2005 17:30

Last 24hr Summary

Quarterly safety meeting & travel to location. Safety meeting. Blow well down. Test bop. Pull tubing hanger. Tag for fill. Tally or jt. count is off. Tally out with 102 jts. total standing back. Tubing was landed @ 3221' kb. Tally shows no fill in the well. Secure location and shut down.

10/27/2005 07:30 - 10/27/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Run in with 2 3/8 tubing. Pull out laying down. Move out 2 3/8 tubing and float. Move in 3 1/2 tubing and float. Tally in with 2.75 X 1.65 F nipple with mule shoe bottom, 4 jts. of FL4S tubing, X over and 95 jts. of 3 1/2 tubing. (99 jts.total) Land tbg. @ 3237.22'. Rig down floor and tongs. Nd bop. Nu well head. Secure location and shut down.

10/28/2005 07:30 - 10/28/2005 11:00

Last 24hr Summary

Safety meeting. Blow well down. Rig up Expert Downhole an pull retreivable plug from F nipple. Rig down Expert Downhole. Rig down all equipment and move to next location.

