

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

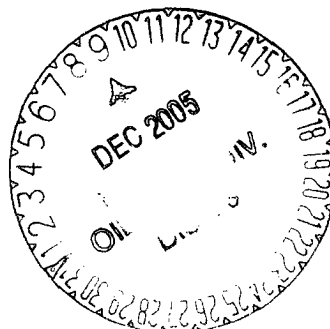
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078738
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T30N R5W NENW 230FNL 1440FWL		8. Well Name and No. San Juan 30-5 Unit #83M
		9. API Well No. 30-039-26162
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips pulled tubing and cleaned out well. End of Tubing now @ 7914.6'. Daily summary report is attached.



2005 DEC 5 AM 10 45
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Specialist
Signature <i>Chris Gustartis</i>		Date 12/02/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date DEC 05 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Summary

ConocoPhillips

SAN JUAN 30 5 UNIT #083M

Stimulate/Cleanout, 10/7/2005 12:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392616200	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-23-C	229.99	N	1,439.96	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,551.00	36° 48' 16.56" N	107° 19' 49.0764" W	7/10/1999	10/21/1999			

1/19/1900 00:00 - 10/19/2005 00:00

Last 24hr Summary

Operations suspended due to weather. Unable to get to rig because of muddy roads.

10/7/2005 12:00 - 10/7/2005 18:00

Last 24hr Summary

Expert Downhole fished 2 plungers and 1 spring out of tbq and set plug in FN before rig moved on location. Move rig to location. Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 180 psi; SITP - 0 psi. Move onto location and rig up. Remove tree and nipple up BOP. Pressure test tbq rams to 250 psi for 3 min and 3,000 psi for 10 min. Unable to get a good test on blind rams. Leaking between 2 way check and tbq hanger. Secure well and location and SDFWE.

10/8/2005 00:00 - 10/8/2005 00:00

Last 24hr Summary

SDFWE

10/9/2005 00:00 - 10/9/2005 00:00

Last 24hr Summary

SDFWE

10/10/2005 00:00 - 10/10/2005 00:00

Last 24hr Summary

Operations suspended because of weather. Unable to get to location because of muddy roads.

10/11/2005 00:00 - 10/11/2005 00:00

Last 24hr Summary

Operations suspended until roads dry out.

10/12/2005 07:00 - 10/12/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 180 psi. Blow well down to flow back tank. Pull tbq hanger and install change over and 2 way check. Left seal, ring and snap ring in wellhead. Set tbq hanger back in head and pressure test blind rams to 250 psi for 3 min and 3000 psi for 10 min. Lay down tbq hanger and check for fill. Tagged @ 7997'. PBTD @ 8024'. TOH and strap tbq. Stand back 71 stds and lay down 46 jts. Pick up Retrievmatic packer and set @ 30' with 76 jts of tail pipe. Rig down floor and nipple down BOP. Remove seal, seal ring and 1/3 of snap ring from wellhead. Nipple up BOP, rig up floor, set tbq hanger in wellhead and pressure test flange to 250 psi for 3 min and 2000 psi for 10 min. Release packer, blow well down and lay down packer. Lay down and strap tbq, secure well and location and SDFN.

10/13/2005 07:00 - 10/13/2005 11:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 230 psi. Blow well down to flowback tank and lay down and strap tbq. Secure well and location and SDFN. (Supervisor and operator have meeting in town to attend).

10/14/2005 07:30 - 10/14/2005 18:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 240 psi. Blow well down to flow back tank, remove protectors from 2-3/8" tbq and get it ready to run. Strap, pick up and run 121 jts (3,816.64') of new 2-3/8", 4.7#, J-55, EUE 8rd tbq with slimhole collars. TIH to 7,057' with 52 stds. Have safety meeting with all personnel. Pressure test air lines and unload well. TIH to 7997' and pick up power swivel. Establish circ with air/mist and clean out from 7997' to 8024' (PBTD). Blow well. Secure well and location and SDFWE.

10/15/2005 00:00 - 10/15/2005 00:00

Last 24hr Summary

SDFWE

10/16/2005 00:00 - 10/16/2005 00:00

Last 24hr Summary

SDFWE

10/17/2005 07:00 - 10/17/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 300 psi. Check for fill. Hole clean to 8024'. Lay down 4 jts of tbq and land tbq. Tbg ran as follows: Expendable check (0.90'), 2-3/8" X 1.78" ID profile nipple (0.87'), 121 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbq with slim hole couplings (3,816.64'), 131 jts 2-3/8", 4.7#, J-55, EUE 8rd tbq with regular couplings (4,085.38'). EOT @ 7913.79' KB. Top of profile nipple @ 7,912.02' KB. Pick up tbq hanger and land tbq. Rig down floor, nipple down and set out BOP. Install tree. Attempt to pump expendable check. Bleed pressure down, pump 15 bbls of 2% KCL water and attempt to pump expendable check. Unable to pump check. Remove tree, nipple up BOP, rig up floor and test BOP flange to 2000 psi. Unseat tbq hanger (hanger had sand on top of it and had to work it loose) and TOH with 38 stds of tbq. Secure well and location and SDFN.

10/18/2005 07:00 - 10/18/2005 18:30

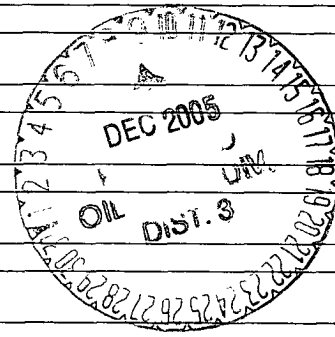
Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 240 psi. TOH to fluid level. Rig up swab and swab fluid out of tbq. TOH and clean out FN and tbq. Approx 1' of a clay like substance was on top of exp. check. RIH and drift tbq. Pick up tbq hanger and land tbq @ 7,913.79' EOT. Rig down floor, nipple down and set out BOP and install tree. Pump 1 bbl of 2% KCL water and drop ball. Pump expendable check and blow well clean. Secure well and location and SDFN.

10/19/2005 00:00 - 10/19/2005 00:00

Last 24hr Summary

Suspended operations because of weather. Unable to get to location because of muddy roads.



10/20/2005 09:00 - 10/20/2005 12:00

Last 24hr Summary

Hold safety meeting and review JSA. Check pressure: SICP - 280 psi; SITP - 160 psi. Purge well until oxygen content is <1%. Rig down and prepare to move to Scott 1E. Rig released @ 12:00.