

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 OCT 7 PM 12 35

5. Lease Designation and Serial No.
NMSF-078771

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
780' FSL & 1800' FEL, SW/4 SE/4 SEC 23-T31N-R06W

8. Well Name and No.
ROSA UNIT #14B

9. API Well No.
30-039-26945

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-05-2005 MIRU. This office has no record of approval to run & cement a 3 1/2" liner. This is a violation of 43 CFR 3162.3-2. In the future, prior approval is needed to change the approved casing program.

09-06-2005 MIRU, drill rat & mouse hole. Spud 14 3/4" surface hole @ 2000 hrs, 09/05/05. Drilling from 0' to 166'

09-07-2005 Drilling 14 3/4" surface hole from 166' to 275', circulate, TOOH to run csg. RU csg crew, RIH w/ 6 jts 10 3/4", 32#, J-55 LT&C csg, landed @ 262' as follows: Texas pattern guide shoe, 1 jt csg, float insert @ 219' & 5 jts csg. Csg length 248'. Ran centralizers on bottom 3 jts. Circulate & RU BJ, cmt w/ 20 bbls fresh water flush, 64 bbls (255 sxs) Type III w/ 3% CaCl, 1/4# sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 1510 hrs 9/6/2005. Circulated 23 bbls cmt to surface. RD cementers. WOC. NU BOPE. Pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test casing @ 1500# 30 min, all tests 250 - 10 min, 1500 - 20 min, all tests OK. Changed out both chokes on choke manifold. RU bleed off lines, PU bit #2 & TIH, drilling cmt & equipment.

09-08-2005 Drilling cmt & equipment. Drilling 9 3/4" hole from 275' to 1800'.

09-09-2005 Drilling 9 3/4" hole from 1800' to 2741'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 5, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 3 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW33D

09-10-2005 Drilling 9 7/8" hole from 2741' to 3592' (TD). Short trip to DC's.

09-11-2005 Short trip to DC's, circulate & condition hole @ 3592' (TD), LDDP & BHA. RU csg crew, run 81 jts 7 5/8", 26.4#, K-55 ST&C csg. Landed w/ cmt nose guide shoe @ 3581', float insert on top of bottom jt @ 3535'. Ran turbolizers on bottom 3 jts @ 2696', 2480', 2304', 1994', 1508' & 977'. Ram centralizers every third jt to surface csg @ 250'. Land mandrel & RD csg crew, test mandrel @ 2500#. Good test. RU BJ, cmt as follows: 20 bbls FW. Lead: 750 sxs (1583 cu.ft, 282 bbls) Type III CaCl2 & 1/4# sx Cello Flake (Yield = 2.11 cu.ft/sk wt=12.1#gal) Tail: 100 sxs (140 cu.ft., 25 bbls) Type III w/ 1/4# /sx Cello Flake & 1% CaCl2 (Yield = 1.4 cu.ft./sk wt=14.5 ppg) Displace w 169 bbls FW. Circulate 81 bbls cmt to surface. Plug down @ 2310 hrs, 9/10/05. Bumped plug w/ 1480 psi, float held. RD BJ, WOC, change tools to air drill. PU 5: DC's & 3 1/2" DP off racks & TIH blowing down every 1000'.

09-12-2005 TIH, blowing down every 1000'. Tag cmt @ 3535'. Drilling cmt & float equipment, blow well to dust. Hammer drilling 6 3/4" hole from 3592' to 4476'.

09-13-2005 Air hammer drilling 6 3/4" hole from 4476' to 6714'.

09-14-2005 Hammer drill from 6714' to 7739', condition hole & TOOH for logs. RU HLS & log.

09-15-2005 LOG w/ HLS & RD same, loggers TD = 7737'. TIH, circulate @ 7737', LDDP & BHA, RU csg crew & change rams to 5 1/2". RIH w/ 169 jts 5 1/2", N-80, 17#, LT&C csg, landed w/ cmt nose guide shoe @ 7731'. Float insert on top of bottom jt @ 7707'. Ran turbolizers on bottom 3 jts. Ran centralizers on every 4th jt up to intermediate csg point (3580'). Ran centralizers on very jt thru the MV interval. Circulate, RU BJ Services to cmt. Cmt as follows: 10 bbls fw + 10 bbls gel water. Lead: 50 sxs (23 bbls, 130 cu.ft.) Type III 65/35 POZ w/ 8% gel + 1% CaCl2 & 1/4# Cello Flake /sk. (yld=2.59 cu ft, sk wt = 11.6#gal). Tail: 225 sxs (86 bbls, 484 cu.ft.) Type III w/ 1/4# Cello Flake /sk & 1% CaCl2 (yld=2.15cu/ft, sk wt=12.3 ppg). Displace w/ 178.8 bbls fw. Plug down @ 0316 hrs, 9/15/05. Bumped plug w/ 250 psi, float held, RD BJ. ND BOP & cut off 5 1/2" csg.

09-16-2005 WOC, NU BOP, install 2 7/8" rams & change tools to 2 7/8", strap & caliper tools. PU bit #4 & air hammer #1 & test. PU 20 3 1/2" DC's, PU 2 7/8" DP off racks & TIH, blow down every 1500'.

09-17-2005 TIH w/ bit #4 & hammer #2, circulate @ DC's & @ 2700', try to blow down @ 4300', would not circulate. TOOH & LD air hammer, PU tri cone bit, TIH, unload hole every 900'. PU 2 7/8" DP off rack, TIH, drill cmt & equipment, blow well to dust. Drilling 4 3/4" hole w/ tri cone bit from 7739' to 7770', TOOH for bit.

09-18-2005 PU air hammer & test, TIH w/ same & bit #6, wash & ream from 7731' to 7770'. Hammer drill 4 3/4" hole from 7770' to 7945' (TD), circulate & condition hole, short trip to 5 1/2" shoe, no drag, no fill. TOOH & LD BHA.

09-19-2005 RU csg crew & run 10 jts 3 1/2" liner & liner hanger. TIH w/ 3 1/2" liner on 2 7/8" DP, blow liner to bottom & hang off liner. 5 1/2" shoe @ 7731', liner top @ 7601', overlap = 130', total depth = 7945', shoe @ 7941', "L" collar @ 7941'. RU BJ, cmt as follows: 10 bbls gel water. Lead: 20 sxs (7.5 bbls, 43 cu.ft.) Type III 65/35 poz w/ 8% gel + 1% CaCl2 & 1/4# Cello Flake /sx. (yld=2.13 cu.ft. sk wt=12.3#gal). Displace w/ 37 bbls fw. Circulate out 2 bbls cmt. Plug down @ 1408 hrs, 9/18/05. Bumped plug w/ 800 psi, float held. RD BJ. LDDP & setting tool, ND BOP, rig released @ 2300 hrs, 9/18/05. Rig down.