

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED COPY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079394																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 27-5 Unit 122P																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 27-5 Unit 122P																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit 122P																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1695' FNL, 295' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-27755																									
10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 21, T27N, R5W																									
14. PERMIT NO. DATE ISSUED DEC 2005		12. COUNTY OR PARISH Rio Arriba																									
13. STATE New Mexico		15. DATE SPUDDED 8/27/04																									
16. DATE T.D. REACHED 10/2/04		17. DATE COMPL. (Ready to prod.) 11/8/05																									
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 8657' KB, 6547' GL		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7762'		21. PLUG, BACK T.D., MD & TVD CIBP @ 7460'																									
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Mesaverde (5089'-5588')		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL w/GR & Casing Collars		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8" H-40</td><td>32.3#</td><td>134'</td><td>12-1/4</td><td>50 sxs</td><td>1 bbl</td></tr><tr><td>7" J-55</td><td>20#</td><td>3521'</td><td>8-3/4</td><td>468 sxs</td><td>10 bbls TOC = 284</td></tr><tr><td>4-1/2" J-55</td><td>10.5#</td><td>7762'</td><td>6-1/4</td><td>297 sxs</td><td>TOC @ 2753'</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9-5/8" H-40	32.3#	134'	12-1/4	50 sxs	1 bbl	7" J-55	20#	3521'	8-3/4	468 sxs	10 bbls TOC = 284	4-1/2" J-55	10.5#	7762'	6-1/4	297 sxs	TOC @ 2753'
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																						
9-5/8" H-40	32.3#	134'	12-1/4	50 sxs	1 bbl																						
7" J-55	20#	3521'	8-3/4	468 sxs	10 bbls TOC = 284																						
4-1/2" J-55	10.5#	7762'	6-1/4	297 sxs	TOC @ 2753'																						
29. LINER RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td>2-3/8"</td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)					2-3/8"														
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																							
				2-3/8"																							
30. TUBING RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td></td><td>5556'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)		5556'																			
SIZE	DEPTH SET (MD)	PACKER SET (MD)																									
	5556'																										
31. PERFORATION RECORD (Interval, size and number) PT Lookout .34 diam 3 SPF @ 5523'-5588', 39 holes Menefee .34 diam, 3 SPF @ 5188'-5241', 27 Holes Cliffhouse, .34 diam, 3 SPF @ 4976'-5089', 42 Holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>5523'-5588'</td><td>22,300 Gal 20# Linear Gel, 70 quality N2 Foam, 85,000# 20/40 Ottawa Sand</td></tr><tr><td>5188'-5241'</td><td>40,000# Ottawa 20/40 Sand</td></tr><tr><td>4976'-5089'</td><td>70 Quality N2 foam, 50,000# 20/40 Ottawa Sand</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5523'-5588'	22,300 Gal 20# Linear Gel, 70 quality N2 Foam, 85,000# 20/40 Ottawa Sand	5188'-5241'	40,000# Ottawa 20/40 Sand	4976'-5089'	70 Quality N2 foam, 50,000# 20/40 Ottawa Sand																
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																										
5523'-5588'	22,300 Gal 20# Linear Gel, 70 quality N2 Foam, 85,000# 20/40 Ottawa Sand																										
5188'-5241'	40,000# Ottawa 20/40 Sand																										
4976'-5089'	70 Quality N2 foam, 50,000# 20/40 Ottawa Sand																										
33. PRODUCTION																											
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td></td><td>Flowing</td><td>SI</td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)		Flowing	SI																		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																									
	Flowing	SI																									
<table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N FOR TEST PERIOD</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>11/7/05</td><td>1</td><td></td><td></td><td></td><td>974 MCF thru annulus</td><td></td><td></td></tr></tbody></table>				DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	11/7/05	1				974 MCF thru annulus										
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO																				
11/7/05	1				974 MCF thru annulus																						
<table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL-BBL</th><th>GAS-MCF</th><th>WATER-BBL</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>552 SI</td><td>542 SI</td><td></td><td></td><td>974 MCF</td><td></td><td></td></tr></tbody></table>				FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	552 SI	542 SI			974 MCF												
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)																					
552 SI	542 SI			974 MCF																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS																											
Currently producing MV only w/DHC in the future																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED Frances Bond TITLE Regulatory Specialist

DATE 11/30/05

ACCEPTED FOR RECORD

DEC 15 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY db

NMOCD

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; core intervals; and all drillstem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and (recovered)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUTY, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2691'	2827'	White, cr-gr ss.	Ojo Alamo	2691'	
Kirtland	2827'	3174'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2827'	
Fruitland	3174'	3380'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3174'	
Pictured Cliffs	3380'	3474'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3380'	
ls	3474'	3838'	Shale w/siltstone stringers	Lewis	3474'	
Huerfanto Bentonite	3838'	4296'	White, waxy chalky bentonite	Huerfanto Bent.	3838'	
Chacra	4296'	4888'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4296'	
Mesa Verde	4888'	5106'	Light gry, med-fine gr ss, carb. sh & coal	Mesa Verde	4888'	
Menefee	5106'	5493'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5106'	
Point Lookout	5493'	5979'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5493'	
Mancos	5979'	6658'	Dark gry carb sh.	Mancos	5979'	
Gallup	6658'	7432'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent	Gallup	6658'	
La Ventana	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	7432'	
Greenhorn	7432'	7494'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7494'	
Graneros	7494'	7517'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7517'	
Dakota	7517'	7762'		Dakota	7517'	