

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03471

6. If Indian, Allottee or Tribe Name  
2005 DEC 5 AM 10 45

7. If Unit or CA/Agreement, Name and/or No.  
RECEIVED

70 FARMINGTON NM

8. Well Name and No.  
San Juan 29-6 Unit #58C

9. API Well No.  
30-039-39231 29331

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde

11. County or Parish, State  
Rio Arriba  
NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address  
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)  
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T29N R6W SENW 1800FNL 2300FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Acidize  
☐ Alter Casing  
☐ Casing Repair  
☐ Change Plans  
☐ Convert to Injection

- ☐ Deepen  
☐ Fracture Treat  
☐ New Construction  
☐ Plug and Abandon  
☐ Plug Back

**TYPE OF ACTION**

- ☐ Production (Start/ Resume)  
☐ Reclamation  
☐ Recomplete  
☐ Temporarily Abandon  
☐ Water Disposal

- ☐ Water Shut-Off  
☐ Well Integrity  
☒ Other Remove CIBP & Change Tubing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Completion Report filed 4/1/05 on this well reported that the Lewis Shale interval had open perf status from 4253' to 4436'. The Cliffhouse; Menefee and Pt Lookout intervals with perfs from 5021' to 5510' were temporary shut in with a CIBP set @ 4536'. As per the attached Daily summary report, ConocoPhillips has come back in and removed the CIBP, cleaned out hole to 5738' with end of tubing now @ 5441'.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title  
Regulatory Specialist

Signature

*Chris Gustartis*

Date  
12/01/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date **DEC 05 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY *Sam*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOC**

## Regulatory Summary

ConocoPhillips

SAN JUAN 29.6 UNIT #058C

## Initial Completion, 11/18/2005 00:00

API/Bottom UWI 300392923100	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-28-F	N/S Dist (ft) 1,800.00	N/S Ref N	E/W Dist (ft) 2,300.00	E/W Ref W
Ground Elevation (ft) 6,365.00	Latitude (DMS) 36° 41' 56.364" N	Longitude (DMS) 107° 28' 7.968" W	Spud Date 1/16/2005	Rig Release Date 1/25/2005			

## 11/18/2005 09:30 - 11/18/2005 17:30

## Last 24hr Summary

Pre-trip unit before transit to next location.  
Road rig to S.J. 29-6 #58C.  
On location. Conduct location safety audit. J.S.A.  
Spot unit to well head.  
Ru rig, rig pump, rig pit, air & water manifold, 2" bleedoff line.  
Lunch break for crew.  
NDWH. NUBOP. Install blooie line flow TEE on BOP. Repair ram hose connection on BOP.  
Load BOP w/ 2% KCL water. Pressure test blind & tubing rams to low 250 psi & high 3000 psi. Rams held OK. RD tester.  
RU blooie line. Install pads.  
Secure well, rig & location. SDFWE.

## 11/21/2005 05:30 - 11/21/2005 17:00

## Last 24hr Summary

Casing pressure @ 280 PSI. Tubing pressure @ 280 PSI. BDW.  
Finish RU blooie line. Set blooie line blocks & bleedoff line blocks.  
Bleed down tubing. Kill tubing w/ 6 bbls of 2% KCL water. Install 8' pup in tubing landing hanger. Install TIW valve on tubing.  
RU SL. RIH w/ overshot to check for plunger. No plunger or spring. RIH w/ 1.78" guage ring. Tag fill @ 4530'. No drag in tubing. POOH w/ guage ring. RIH w/ 1.801" pressure plug. Set plug in "F" nipple. RD SL.  
Remove TIW valve. Unseat tubing landing hanger. Remove tubing hanger.  
LD notched collar. Pu 3-7/8" 4-blade mill & 2-3/8" reg X 2-3/8" EUE x-over.  
TIH w/ mill & tubing.  
Strap & PU new single joints of tubing. Tag fill @ 4528'. RU chickens & kelly hose.  
PT air discharge line & pumps to 1700 psi for 15 minutes. Held OK. Release pressure.  
Establish circulation. Pump 1600 scfm air & 5 bbls 2% KCL mist w/ 1 gallons foamer & 5 gallons inhibitor per 10 bbls.  
Circulation established. Pump as above. Clean out from 4528' to 4536'.  
SD air & mist pumps. POOH to 4201'. Secure well, rig & location. SDFN.

## 11/22/2005 05:30 - 11/22/2005 17:00

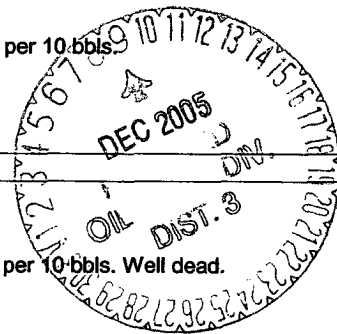
## Last 24hr Summary

Casing pressure @ 180 P.S.I. Tubing pressure @ 0 psi. BDW.  
RIH from 4201' to 4513'. RU Power Swivel.  
Establish circulation. Pump 1600 scfm air & 5 bbls 2% KCL mist w/ 1 gallons foamer & 5 gallons inhibitor per 10 bbls. Well dead.  
Circulation established. Pump as above. Clean out from 4532' to 4536'. DO CBP. Blow well clean.  
Hang back power swivel.  
PU tubing & RIH to tag. TAG fill @ 5500'.  
PU power swivel.  
Establish circulation. Pump 1600 scfm air & 5 bbls 2% KCL mist w/ 1 gallons foamer & 5 gallons inhibitor per 10 bbls. Well blowing hard. 0.5 BPH water.  
No sand.  
Circulation established. Pump as above. Clean out from 5500' to 5738'. 0.5 to 1 BPH water. Heavy sand diminishing to trace. Trace of condensate.  
SD mist pump. Blow tubing dry. SD air pumps.  
LD 4 jts tubing. RDPS.  
UH to 4201'. Install TIW valve.  
Secure well, rig & location. SDFN.

## 11/23/2005 05:30 - 11/23/2005 17:00

## Last 24hr Summary

Casing pressure @ 520 psi. Tubing pressure @ 0 psi. BDW.  
Remove TIW valve. Pump 5 bbls of 2% KCL water to kill tubing. Remove string float. Blow tubing dry w/ air. SD air pumps.  
TOOH w/ mill. Kill w/ w/ 40 bbls of 2% KCL water. Finish TOOH. Close blind rams.  
LD 3-7/8" mill & x-over. Pu expendable check valve & 1.801 I.D. "F" nipple. Change 2-3/8" tubing ram rubbers.  
Kill well w/ 40 bbls of 2% KCL water.  
TIH w/ expendable check valve & 1.801 I.D. "F" nipple & tubing. Drift tubing going into well.  
Tag fill @ 5690'. Install chickens & kelly hose.  
Establish circulation. Pump 1600 scfm air & 5 bbls 2% KCL mist w/ 1 gallons foamer & 5 gallons inhibitor per 10 bbls. Well flowing 5 bph water.  
Circulation established. Pump as above. Clean out from 5690' to 5738'. Heavy sand deminishing to trace. 2 BPH water deminishing to 1 BPH.  
Blow well clean.  
SD air & mist pumps. Kill tubing w/ 5 bbls 2% KCL water. Remove kelly hose & chickens. Drop ball for check valve. Install chickens & kelly hose. Wait 10 minutes for ball to fall.  
PT tubing w/ air to 1000 P.S.I. Held ok. Pump out expendable check valve. Pumped out @ 1150 P.S.I.  
LD 11 jts tubing. PUH 9 stands to 4829'.  
RU flow TEE & lines for completion profiler logs. Blow air out of tubing & casing.



## Regulatory Summary

ConocoPhillips

SAN JUAN 29 6 UNIT #058C

11/28/2005 05:30 - 11/28/2005 17:00

### Last 24hr Summary

Service, start & warmup equipment. Casing pressure @ 580 P.S.I. Tubing pressure @ 520 P.S.I. BDC to 200 P.S.I. Open tubing rams. BDT. RU SL. RIHW/ 1.78" guage ring & EOT locator. Tag fill @ 5740'. EOT @ 4835'. POOH w/ guage ring. RU & PU Completion profiler log & Spectrascan logging tools. RIH on SL. Run Spectrascan log from 3800' to 5600' & from 5600' to 3800'. RIH to 5650'. SIBHP = 657 P.S.I. SIBHT = 166 degrees. Flow well up the 2-3/8" tubing & 2" flow line through a 1/2" choke to pit. Let flow stabilize. Run Completion profiler log from 5650' to 4850'. SICP = 550 P.S.I. TFP = 370 P.S.I. Fluid level @ 5520'. SIW. POOH w/ logging tools. RD loggers & SL. Pump 6 BBLs of 2% KCL water down tubing to kill tubing. RD flow back TEE, lines & TIW valve. RIH w/ tubing to 5441'. Install tubing hanger. Land tubing. Ran:  
1 ea - 2-3/8" expendable check (length - 0.75')  
1 ea - 2-3/8" X 1.801" F nipple (length - 0.89) (SET @ 5440').  
242 jts. - 2-3/8", 4.7#, J-55, EUE tubing (length - 5427')  
Tubing hanger.  
RD power tongs, rig floor & blooie line.  
NDBOP. Kill tubing w/ 5 BBLs pf 2% KCL water. Remove sting float. NUWH.

11/29/2005 05:30 - 11/29/2005 09:30

### Last 24hr Summary

RD pump, manifold & steel lines. RD unit. Prepare to move. RIG RELEASED @ 09:30 ON 11/29/05. FINAL REPORT.