

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078764
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator WILLIAMS PRODUCTION COMPANY		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		8. Well Name and No. ROSA UNIT #232A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1385' FSL & 2020' FEL, NW/4 SE/4 SEC 20-T31N-R05W		9. API Well No. 30-039-29507
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-05-2005 MIRU, PU kelly & MM, mix spud mud, drilling rat & mouse holes.

08-06-2005 Drilling rat & mouse holes, LD MM. Spud 12 1/4" surface hole @ 0730 hrs, 08/05/05. Drilling 12 1/4" surface hole from 0' to 340' (TD), circulate & condition hole for csg. TOOH to run csg. RU csg crew, RIH w/ notched guide shoe, 8 jts 9 5/8", 36#, J-55 ST&C csg (322'), insert float in top of first jt, centralizers on first three jts. Csg set @ 336', PBTD @ 296'. RU cementers & circulate csg. Cmt 9 5/8" csg as follows: 10 bbls FW, 55 bbls (220 sxs, 308 cu.ft.) Type III w/ 2% CaCl, 1/4/# Cello Fake, mixed @ 14.5 ppg. Displaced w/ 23 bbls FW, bump plug w/ 500 psi. Float held. RD cementers, circulate 33 bbls cmt to surface, plug down @ 2107 hrs, WOC, back off landing jt, NU BOPE.

08-07-2005 Back off landing jt, NU BOPE, cut drilling line, test BOPE & all related equipment, all test OK. DO cmt & shoe. Drilling from 340' to 900'.

Continued on Back

14. I hereby certify that the foregoing is true and correct		<b>ACCEPTED FOR RECORD</b>	
Signed <u>Tracy Ross</u>	Title <u>Sr. Production Analyst</u>	Date <u>August 24, 2005</u>	
(This space for Federal or State office use)		<u>DEC 02 2005</u>	
Approved by _____	Title _____	Date _____	<b>FARMINGTON FIELD OFFICE</b>
Conditions of approval, if any:		BY <u>JB</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

08-08-2005 Drilling from 900' to 2000'.

08-09-2005 Drilling 8 3/4" hole from 2000' to 2765'.

08-10-2005 Drilling 8 3/4" hole from 2765' to 3000'.

08-11-2005 Drilling 8 3/4" hole from 3000' to 3139' circulate & condition hole. TOOH, LD DP & DC's. RIH w/ 7" csg as follows: cmt nosed guide shoe, 1 jt 7", 23#, K-55, LT&C csg, self-fill insert float in top of 1<sup>st</sup> jt, ran turbulent centralizers & centralizers as per drilling plan. Turbulizers @ 3135', 3096', 3056', 2702', 2505', 2309', 2000', 1524' & 1016'. Centralizer's @ 2939', 2820', 2466'. → loaded @ 3139' per Larry Higgins 12/2/05

08-12-2005 RU BJ, cmt 7" csg as follows: 10 bbls FW, 400 sxs (844 cu.ft.) Type III 65/35 Poz w/ 8% gel, 1% CaCl<sub>2</sub> & 1/4#/sx Cello Flake. Tail w/ 50 sxs (71 cu.ft.) Type III w/ 1/4#/sx Cello Flake & 1% CaCl<sub>2</sub>. Displace w/ 125 bbls FW, 1 bbl cmt to surface. Bump plug w/ 1500#, held OK. ND BOPE & choke lines. Release rig @ 1600 hrs.