

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 OCT 28 AM

5. Lease Designation and Serial No.  
NMSF-078771

68 25 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
OTO FARMINGTON

7 If Unit or CA. Agreement Designation

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #214A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29520

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1090' FNL & 1540' FWL, NE/4 NW/4 SEC 14-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-11/12-2005 MIRU, PU BHA & DC's

10-13-2005 PU DP, unload well w/ air mist. Drill cmt, float collar & guide shoe, drill formation from 3106' to 3190', LD 5 jts DP. SDFN

10-14-2005 TIH, drill from 3190' to 3364', TOOH, log w/ Halliburton, RD loggers. SDFN.

10-17-2005 PU Baker under reamer & shock sub, TIH. Unload well w/ air mist. Under ream open hole from 6 1/4" to 9 1/2" from 3120' to 3362'. Coal intervals: 3116' - 18', 3177' - 80', 3202' - 04', 3236' - 54' for a total of 25' of coal. Work under reamer into 7" csg. SDFN.

10-18-2005 Csg pressure - 780 psi. LD DP, DC's, shock sub & under reamer. RD power swivel & BJ tongs. MIH w/ 95 jts (3119.27') 2 1/8", 6.5#, J-55 EUE 8rd tbg & land @ 3131' as follows: mule shoe collar, 1 jt tbg, 2.25" "F" nipple @ 3097' & 94 jts tbg. RD floor, ND BOP, NU WH, pressure test secondary seal, SDFN.

10-19-2005 Turn well to production department, release rig.

- Per discussion w/ Larry Higgins 11/30/05, will set 5 1/2" when winter closure period ends

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 25, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD  
NOV 3 2005  
FARMINGTON FIELD OFFICE  
BY SCB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD