

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 2EAPI Number: 30-045-24116 Unit Letter: D Section 35 Township: 28N Range 10W

| | Name of Formation or Reservoir | Production Type (Oil or Gas) | Production Method (Flow or Art. Lift) | Production Medium (Tbg or Csg) |
|------------|--------------------------------|-----------------------------------|--|-------------------------------------|
| Upper Zone | Chacra | Gas | Flow | Tbg |
| Lower Zone | Dakota | Gas | Art. Plunger | Tbg |

| INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES | | | | | |
|---|--------------------------|---------------------|--|---|----------------------------------|
| Upper Zone | Date Shut In 10/05/05 | Hour Shut In 2pm | Initial SI Pressure tbg-209 csg-232 | Final Buildup Press. tbg-333 csg0393 | Stabilized? (Yes or No) yes |
| Lower Zone | Date Shut In 10/05/05 | Hour Shut In 2pm | Initial SI Pressure 210 | Final Buildup Press. 260 | Stabilized? (Yes or No) yes |

| BUILDUP DATA | | | | |
|--------------|-------------------------------|----------|-------|------------------------------------|
| Date | Elapsed Time Since Shut-In | Pressure | | Remarks |
| | | Upper | Lower | |
| 10/24/05 | 19 days | tbg-333 | 260 | Csg 393 psi, started test @ 2:30pm |
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| FLOW TEST #1 | | | | | | |
|------------------------------|-------------------------------|----------|--------|------------------------------------|------|----------|
| Commenced at (Date, Hour): | | 10/24/05 | 2:30pm | Zone Producing (Upper or Lower): | | |
| Time (Date or Hour) | Elapsed Time Since Shut-In | Pressure | | Flow Rate | | Remarks |
| | | Upper | Lower | MCFD | BOPD | |
| 10-25, 11:30 | 21 hrs. | 116 | 252 | 51 | 0 | csg- 316 |
| | | | | | | |
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| FLOW TEST #2 (If first flow test fails.) | | | | | | |
|--|-------------------------------|----------|-------|------------------------------------|------|---------|
| Commenced at (Date, Hour): | | | | Zone Producing (Upper or Lower): | | |
| Time (Date or Hour) | Elapsed Time Since Shut-In | Pressure | | Flow Rate | | Remarks |
| | | Upper | Lower | MCFD | BOPD | |
| | | | | | | |
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| FLOW TEST DATA | | | | | | | |
|----------------------------------|--|-------------------|----|-----|----------------|--|---------|
| Gas Measurement (MCFD) based on: | | EFM Orifice Meter | | XX | Dry Flow Meter | | Turbine |
| Oil Measurement (BOPD) based on: | | Tank Gage | XX | PDM | LACT | | GOR |

Remarks made no fluid.

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved H. Villanueva
New Mexico Oil and Gas CommissionDate DEC 12 2005Operator ConocoPhillips CompanyBy Darrell BowmanBy DEPUTY OIL & GAS INSPECTOR, DIST. 4J
TitleTitle MSO
Date 10/25/05