



2700 Farmington Ave, K-1 Farmington, NM 87401  
Phone: (505) 324-1090 FAX: (505) 564-6700

December 1, 2005

Mr. David Catanach  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505-5472

Mr. Jim Lovato  
Bureau of Land Management  
1235 LaPlata Highway  
Farmington, NM 87401

Subject: Amendment to DHC-3488A  
Florance #74  
Unit I Sec 19-T27N- R08W; 30-045-32607  
Basin Dakota/Blanco-Mesaverde  
NMNM 03380, San Juan, NM

Dear Mr. Catanach & Mr. Lovato:

Enclosed please find our amended Administrative Application form (C107A) for our approved DHC-3488A. The Pictured Cliffs pool will not be completed due to there being no cement across the 7" x 4-1/2" casing annulus. New allocations are specified on the C107A form.

Any questions pertaining to this matter, please call Loren Fothergill or me at (505) 324-1090.

Sincerely,

A handwritten signature in cursive script that reads 'Holly C. Perkins'.

Holly C. Perkins  
Regulatory Compliance Tech

xc: Wellfile

OCD, Aztec Office  
BLM, Farmington



District I  
1625 N. Pirsch Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1090 Rio Breros Road, Arco, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised June 10, 2003

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☐ Yes ☒ No

**APPLICATION FOR DOWNHOLE COMMINGLING**

XTO Energy Inc. 2700 Farmington Ave, Suite K-1 Farmington, NM 87401

Operator Address  
Florance #74 I Sec 19, T27N-R08W San Juan County

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 167037 Property Code 22608 API No 30-045-32607 Lease Type ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE UPPER ZONE	INTERMEDIATE LOWER ZONE	LOWER ZONE
Pool Name	Blanco So PC	Blanco Mesa Verde	Basin Mancos	Basin Dakota
Pool Code	72439	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2,779' to 2,791'	5,054' to 5,066'	6,254' to 6,266'	7,154' to 7,166'
Method of Production (Flowing or Artificial Lift)				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone.)		Est 340 psig		Est 300 psig
Oil Gravity or Gas BTU (Degree API or Gas BTU)				
Producing, Shut-In or New Zone	New Zone			New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:		Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 0% Gas 0%	Oil 47.51% Gas 52.49%	Oil 0% Gas 0%	Oil 61.34% Gas 38.47%

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: **DHC-3488A**

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE Regulatory Compliance Tech DATE December 1, 2005

TYPE OR PRINT NAME Holly C. Perkins TELEPHONE NO. (505) 324-1090

E-MAIL ADDRESS Regulatory@xtoenergy.com